

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG 3726	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER <u>P&A</u>					
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER	
2. Name of Operator												7. Unit Agreement Name	
Yates Petroleum Corporation												Sandsage State Unit	
3. Address of Operator												8. Farm or Lease Name	
105 South 4th St., Artesia, NM 88210												Sandsage State Unit	
4. Location of Well												9. Well No.	
UNIT LETTER <u>E</u> LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM												10. Field and Pool, or Wildcat	
THE West LINE OF SEC. <u>16</u> TWP. <u>15S</u> RGE. <u>35E</u> NMPM												Wildcat	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead					
7-31-86		9-29-86		Dry		4019' GR							
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools			
13420'		--				0-TD							
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made			
Dry										No			
25. Type Electric and Other Logs Run										27. Was Well Cored			
CNL/FDC; DLL										No			

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'			
13-3/8"	61#	475'	17-1/2"	450 SX	
8-5/8"	32#	4717'	11"	1900 SX	
5-1/2"	20 & 17#	11771'	7-7/8"	725 SX	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
11335-340' w/10 .42" Holes (2 SPF)			DEPTH INTERVAL		
11365-371' w/10 .40" Holes			AMOUNT AND KIND MATERIAL USED		
11532-538' w/10 .50" Holes			11335-340' w/1500 g. 15% NEFE acid		
			11335-371' w/1500 g. 15% NEFE acid		
			11532-538' w/2000 g. 15% NEFE acid		

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments	
Logs, DST's, Deviation Survey	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Yates Petroleum Corporation</u>	TITLE <u>Production Supervisor</u> DATE <u>1-12-87</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Rustler 1916	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Anhy 2250	T. Lower 11816	T. Kirtland-Fruitland	T. Penn. "C"
T. Salado 2848	T. Atoka 12050	T. Pictured Cliffs	T. Penn. "D"
T. Tausill 3046	T. Morrow 12870	T. Cliff House	T. Leadville
T. Yates	T. Austin 13234	T. Menefee	T. Madison
T. 7 Rivers	T. Silurian	T. Point Lookout	T. Elbert
T. Queen 3814	T. Montoya	T. Mancos	T. McCracken
T. Grayburg	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. San Andres 4610	T. McKee	T. Base Greenhorn	T. Granite
T. Glorieta 5352	T. Ellenburger	T. Dakota	
T. Paddock	T. Gr. Wash	T. Morrison	
T. Elinebry	T. Granite	T. Todilto	
T. Tubb 7400	T. Delaware Sand	T. Entrada	
T. Drinkard	T. Bone Springs	T. Wingate	
T. Abo 8140	T. XX Marker 10030	T. Chinle	
T. Wolfcamp LS 9766	T. Virgilian 10442	T. Permian	
T. Penn.		T. Penn. "A"	
T. Cisco (Bough C)			

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	378	378	Surface, Rock, Redbeds	10100	10780	680	LS, Shale, Cht
378	1665	1287	Redbeds	10780	12040	1260	Shale, LS
1665	2530	865	Anhydrite	12040	12900	860	Shale, LS, Sand
2530	3010	480	Salt, Anhy	12900	13420	520	Shale, Oolitic LS
3010	4400	1390	Anhy, Shale, SS, LS				
4400	4600	200	Anhy, Shale, Dolo, SS				
4600	4940	340	Dolomite				
4940	5366	426	Dolo, Shale				
5366	6172	806	Dolo, Shale, Sand				
6172	6420	248	Dolo, Sand				
6420	8040	1620	Dolo, Shale, Sand				
8040	8820	780	Dolo, Shale				
8820	9430	610	Dolo, Shale, LS				
9430	9780	350	Dolo, Shale				
9780	10100	320	Limestone				

RECEIVED
JAN 14 1987
OCD
HOBBS OFFICE