

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 3726	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name Sandsage State Unit
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Sandsage State Unit
3. Address of Operator 105 South 4th St., Artesia, NM 88210		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>15S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4019' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plugback, set production csg, perforate & treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

10-2-86. Plugged back well as follows:

Plug #1: 12920-12820' 60 sacks Class "H" with .3% WR-2. PD 2:35 AM 10-2-86. WOC.  
Plug #2: 11866-11766' 52 sacks Class "H" with .3% WR-2. PD 3:50 AM 10-2-86. WOC.

TD 13420'; PBTD 11771'. Ran 291 joints 5-1/2" casing as follows: 21 jts 5-1/2" 20# N-80; 51 jts 5-1/2" 17# S-95; 72 jts 5-1/2" 17# N-80; 50 jts 5-1/2" 17# J-55; 34 jts 5-1/2" 17# N-80 and 63 jts 5-1/2" 20# N-80 (Total 11775'), casing set at 11771. 1-Regular guide shoe set 11771'. Float collar set 11732'. Cemented with 725 sacks Class "H" with .8% CF-14 and 2% Thrifty Lite and 1% WRT. Compressive strength of cement - 1500# in 12 hrs. PD 3:00 PM 10-3-86. Bumped plug to 1000 psi, released pressure, float and casing held OK. WOC 18 hrs.

WIH and perforated 11335-340' w/10 .42" holes (2 SPF). Acidized perfs 11335-340' w/1500 gals 15% NEFE acid. Recovering load and swabbing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 10-15-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE  DATE OCT 20 1986

CONDITIONS OF APPROVAL, IF ANY: