

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 3726	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Yates Petroleum Corporation		Sandsage State Unit
3. Address of Operator		9. Well No.
105 South 4th St., Artesia, NM 88210		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER E 2310 FEET FROM THE North LINE AND 330 FEET FROM		Wildcat
THE West LINE, SECTION 16 TOWNSHIP 15S RANGE 35E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4019' GR		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Set Intermediate Casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Ran 17 jts 32# S-80 8-5/8" and 93 jts 32# J-55 8-5/8" casing, set 4717'. 1-Regular guide shoe set 4717', float collar set 4675'. Cemented w/1600 sx Pacsetter Lite "H" w/5#/sx salt and 1/4#/sx Celloseal. Tailed in w/300 sx Class "C" Neat. Compressive strength of cement - 950 psi in 12 hrs. PD 8:15 AM 8-16-86. Bumped plug to 2000#, released pressure and float held okay. Cement circulated 10 sx to pit. WOC. Drilled out 3:30 PM 8-17-86. WOC 31 hrs and 15 min. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 8-28-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE \_\_\_\_\_

DATE SEP 2 1986

CONDITIONS OF APPROVAL, IF ANY: