

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
D. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

L. B. SIMMONS ENERGY, INC.

3. Address and Telephone No.

4000 N. BIG SPRING, STE. 109 MIDLAND, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1000' FNL, 1100' FEL, SEC. 10, T-16-S, R-37-E

5. Lease Designation and Serial No.

NM-54013

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

S.E. DEAN 10 #1

9. API Well No.

30-025-29732

10. Field and Pool, or Exploratory Area

LOVINGTON PENN, NE

11. County or Parish, State

LEA, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The CIBP was tagged at 10,950' and capped with 15 sacks of cement. The hole was circulated with mud consisting of 25# salt gel per 100 barrels of water. The casing was free-pointed, cut and pulled at 5250'. The well was plugged and abandoned as follows:

#1	10950'	CIBP w/ 15 sxs cmt
#2	8678-8550'	15 sxs cmt
#3	5300-4500' (Tagged)	90 sxs cmt
#4	2218-2118'	40 sxs cmt
#5	564-347' (Tagged)	50 sxs cmt
#6	Surface	20 sxs cmt

Plug #3 was spotted across the 5 1/2" casing stub and up into the 9 5/8" shoe. All cement plugs were class "C" cement. The wellhead was cut-off and marker was installed. Final P&A on 11/01/94

(See attached daily report from plugging company)

14. I hereby certify that the foregoing is true and correct

Signed

Ken Silbreath

Title

DISTRICT ENGINEER

Date

11/18/94

(This space for Federal or State office use)

Approved by
Orig. Signed by Adam Salameh
Conditions of approval, if any:

Title

Adam Salameh

Date

12/13/94

RECEIVED

DEC 16 1934

U.S. ROADS
OFFICE

DA&S OIL WELL SERVICING

INCORPORATED

L. B. SIMMONS ENERGY, INC.
S. E. Dean 10 Federal No. 1

- 10/25/94 Move in, rig up, run cast iron bridge plug to 10950', set on wireline, pickup and run 2 3/8 tubing, tag cast iron bridge plug, circulate mud, shut down.
- 10/26/94 Spot 15 sacks cement on cast iron bridge plug 10950' - 10850', pull tubing to 8678', spot 15 sacks from 8678' - 8550', pull tubing, pull 5½ casing slips, shut down.
- 10/27/94 Free point casing at 5250', cut, pull and lay down, shut down.
- 10/28/94 Run tubing to 5300', spot 40 sacks, wait on tag, tag at 5100', pull to 4739', spot 50 sacks, shut down.
- 10/31/94 Tag at 4500', plug from 4739' - 4500', pull to 2218', spot 40 sacks 2218' - 2118', pull to 564', spot 50 sacks, shut down.
- 11/01/94 Tag at 347', plug from 564' - 347', pull to 60', circulate 20 sacks to surface, cut off wellhead, put in marker, rig down, move off.

Class "C" Cement
Mud - 25 lb. Salt Gel per barrel

OK by Steve Caffey - B.L.M.

505-392-6591 • P.O. BOX 2545 • HOBBS, NEW MEXICO 88241

LOCATIONS	
HOBBS, NEW MEXICO (505) 392-6591	EUNICE, NEW MEXICO (505) 394-2557
ANDREWS, TEXAS (915) 523-4420	MIDLAND, TEXAS (915) 685-8555