Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 8821	ergy, Minerals and OIL CONSER	of New Mexico Natural Resources Departit VATION DIVISION D. Box 2088	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
DISTRICT III	Santa Fe, New	v Mexico 87504-2088		
1000 Rio Brazos Rd., Aztec, NM 87	REQUEST FOR ALLOW	VABLE AND AUTHORIZATIC	N	
Operator		OIL AND NATURAL GAS	Vell API No.	
L. D. SIMINON Address	IS ENERGY, INC.		<u></u>	
5847 San Feli	pe, Suite 1890, Houston, Te	exas 77057		
Reason(s) for Filing (Check proper b		Other (Please explain)		
Recompletion	Change in Transporter of: Oil Dry Gas			
Change in Operator K If change of operator give name	Casinghead Gas Condensate]		
and address of previous operator		nc., 5847 San Felipe, Suite	3600, Houston, Texas 7705	
II. DESCRIPTION OF WE		· · · ·		
SE Dean 10 Fe		-	ind of Lease Lease No. Late, Federal or Foe NM54013	
Location A Unit Letter		North 1100	East	
Town		97E		
	EOTT Energy Curp NAT		County	
		FURAL GAS Address (Give address to which appro	aved copy of this form is to be sent	
The Permian Corpora		P. O. Box 1183, Hou	uston, Texas 77001	
Name of Authorized Transporter of C Warren Petroleum Co	asinghead Gas [X] or Dry Gas [] MDANV	Address (Give address to which appro POBox 1589 Tube	owed copy of this form is to be sent) Sa, Oklahoma 74101	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. R		Then ?	
If this production is commingled with	that from any other lease or pool, give commi	7E yes		
IV. COMPLETION DATA				
Designate Type of Completi	ion - (X)	New Well Workover Deepe	n Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		L	Depth Casing Shoe	
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQU	IEST FOR ALL OWARD P			
OIL WELL (Test must be aft	er recovery of total volume of load oil and i	be equal to or exceed top allowable for	this depth or be for full 24 hours)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas li		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bols.	Water - Bbis.	Gas- MCF	
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. OPERATOR CERTIE	ICATE OF COMPLIANCE			
I hereby certify that the rules and re-	gulations of the Oil Conservation	OIL CONSERV	VATION DIVISION	
Division have been complied with a is true and complete to the best of m	nd that the information given above 19 knowledge and belief. 1 A .	Date Approved	NUA T 4 1921	
W. Lee	Matchines			
Signature W. Lee Matthey	vs, Petroleum Engineer	By ORIGINAL MONTO DISTRICT IS		
Printed Name	713-266-1890		and the Product of	
11-8-1991	(13-266-1890)	Title		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Senarate Form C-104 must be filed for each pool in multiply security to all

Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	Energy, Minerals OIL CONS Santa Fe,	tate of New Mexico and Natural Resources Departm ERVATION DIVISIC P.O. Box 2088 New Mexico 87504-2088		Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
1000 Rio Brazos Rd., Aztec, NM 874	REQUEST FOR AL	LOWABLE AND AUTHOR			
^{Operator} L. B. SIMMON	S ENERGY, INC.		Well API No.	025-29732	
Address 5847 San Felip	e, Suite 1890, Houston	n, Texas 77057		02521152	
Reason(s) for Filing (Check proper box New Well Recompletion Change in Operator	Dx) Change in Transpor Oil Dry Gas Casinghead Gas Condens	Other (Please expl ter of:		ston Texas 7705	
II. DESCRIPTION OF WEI				SIUN, TEXAS 7700	
Lease Name SE Dean 10 Fe	Well No. Pool Nat	me, Including Formation Lovington Penn, Northe	ASt -State, Federal er-F	Lease No. NM54013	
Location A	1000	North m The Line and	1100 Feet From The	East	
Section 10 Town			ea	County	
III. DESIGNATION OF TR. Name of Authorized Transporter of O The Permian Corporation Name of Authorized Transporter of Ca Warren Petroleum Con	tion singhead Gas (X) or Dry G	Address (Give address to w P. O. Box 118 as Address (Give address to w)	B, HOUSTON, TEX	as 77001	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Rge. Is gas actually connected?	9, Tulsa, Oklaho When ?	oma 74101	
If this production is commingled with the IV. COMPLETION DATA	hat from any other lease or pool, give	commingling order number:			
Designate Type of Completion	Oil Well Ga	s Well New Well Workover	Deepen Plug Back	Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing De	pth	
Perforations			Depth Casi	ing Shoe	
HOLE SIZE	TUBING, CASIN CASING & TUBING SIZ	G AND CEMENTING RECOR		SACKS CEMENT	
V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank		and must be equal to or exceed top allo Producing Method (Flow, put	wable for this depth or be mp. gas lift, etc.)	for full 24 hours.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	Choke Size Gas- MCF	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF		
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of	Condensate	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	,	
VI. OPERATOR CERTIFI I hereby certify that the rules and rep Division have been complied with an is true and complete to the best of m	gulations of the Oil Conservation nd that the information given above y knowledge and belief.	CE OIL CON Date Approved	SERVATION		
Signature Marthan			· · · · · · · · · · · · · · · · · · ·	XTON	
W. Lee Matthew Printed Name 11-8-1991	vs, Petroleum Engineer 713-266-1890		MUTE PROPERVISOR		
Date	Telephone No.	II			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

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 Separate Form C-104 must be filed for each pool in multiply completed wells.

mit 5 Copies propriate District Office STRICT I	State of New Mexico Energy, Minerals and Natural Resources Department					Form C-104 Revised 1-1-89 See Instructions		
Box 1980, Hobbs, NM 88240	OIL	CONS	SERVAT	FION DI	VISION			at Bottom of Page
<u>TRICT II</u> . Drawer DD, Anesia, NM 88210			P.O. Box				ECEIVED	
TRICT III 0 Rio Brazos Rd., Aziec, NM 87410			,				11 2 2 19	91
	REQUEST	FOH AL	LOWABI	LE AND AL AND NATI	JTHORIZA JRALGAS	ATION ^{o v} S		
erator						Well	HESIA, OFFI	
BHP PETROLEUM (AM	ERICAS) IN	С.					30-03	25-29732
5847 SAN FELIPE,	SUITE 3600	, HOUS	TON, TE					
eason(s) for Filing (Check proper box)	Chang	e in Transp	orter of:	Uther	(Please explain	9		
ecompletion 🗌	Oil Casinghead Gas	Dry Ga			INTRA	COMPANY	NAME CF	LANGE ONLY
change of operator give name				5847	SAN FELT	PF. SUT	TE 3600.	HOUSTON, TX 7
i address of previous operatorBH			ANI INC	.,			<u>11 3000</u> ,	noobton, m,
ase Name		No. Pool N	Name, Includin	g Formation		Kind of		Lease No.
SE DEAN 10 FEDER	AL 1	LO	VINGTON	PENN, NO	DRTHEAST	, 1995 , F	ederal er-Fee	NM 54013
Unit LetterA	1000	Feet F	rom The	Line:	and1100) F cc	t From The	ELine
10	16S	 D	37E	. NM	PM. LEA			Country
		Range			rm, LLA		. <u> </u>	County
I. DESIGNATION OF TRAN		OIL AN ndensate	ND NATU		address to whi	ch approved	copy of this for	m is to be sent)
THE PERMIAN CORPO			L		X 1183 H			
lame of Authorized Transporter of Casing] or Dr	y Gas 🛅					m is to be sent)
WARREN PETROLEUM f well produces oil or liquids,	Unit Sec.	Twp.	• -	is gas actually	BOX 1589, connected?	When		MA 74101
ve location of tanks. this production is commingled with that		0 165		YES				
V. COMPLETION DATA		ie or poor, g			ы			
Designate Type of Completion	- (X)	Well	Gas Well	New Well	Workover	Deepen	Piug Back	Same Res'v Diff Res'v
Date Spudded	Date Compl. Rea	idy to Prod.	· · · · · · · · · · · · · · · · · · ·	Total Depth			P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Product	ng Formatio		Top Oil/Gas P	'ay		Tubing Depu	
Lievauons (DF, KKB, KI, OK, Elc.)								
Perforations							Depth Casing	z Shoe
	TUB	NG, CAS	SING AND	CEMENTIN	NG RECOR	D		
HOLE SIZE	CASING	& TUBING	G SIZE		DEPTH SET		<u> </u>	ACKS CEMENT
· .		<u>,</u>						
V. TEST DATA AND REQUE	ST FOR ALL	OWABL	E			<u> </u>		
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total w Date of Test	olume of loc	nd oil and mus		exceed top allo ethod (Flow, pu			or full 24 hours.)
Date First New Oil Rule To Table	Date of Yea						Choke Size	
Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls	•		Gas- MCF	······································
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bbls. Conde	nsate/MMCF	<u> </u>	Gravity of (Condensate
							Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressur	e (Shul-m)		Casing Press	sure (Shut-in)		Choke Size	
VI. OPERATOR CERTIFIC I hereby certify that the rules and reg	ulations of the Oil	Conservation ion given al	m				J. P. EX	DIVISION
Division have been complied with an	y knowledge and b	elief.				201		
Division have been complied with an is true and complete to the best of m	y knowledge and b	elief.			e Approve			
Division have been complied with an is true and complete to the best of m	y knowledge and b		ONS ENG	By_				
Division have been complied with an is true and complete to the best of m Signature SCOTT SANDERS	y knowledge and b	PERATI		. Ву_	Cortiger	• • • •		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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4) Separate Form C-104 must be filed for each pool in multiply completed wells.

£· -

JUL 2 3 1991

ANE.		OIL CONSERVA P. O. BO SANTA FE, NEW		/ Form C-104 Revised 10-1-78				
	U \$.(1.8,							
	LAND OFFILE	REQUEST FOR	R ALLOWABLE ND					
I.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	BHP Petroleum Company,	Inc.		•				
	6 Desta Drive Suite 3200) Midland, Texas 79705-5	510					
	Feason(s) for filing (Check proper box,	· · · · · · · · · · · · · · · · · · ·	Other (Please explain)					
	New Vell X	Change in Transporter of: Oil Dry Ca	s 🔲					
	Change In Ownership	Cosinghead Gas Conden	1201e					
	If change of ownership give name and address of previous owner			· · · · · · · · · · · · · · · · · · ·				
П.	DESCRIPTION OF WELL AND	Well No. Whole Stame, including Fo						
	S. E. Dean 10 Federal	1 Lovington (Pe	enn) K-8603 State, Fod	eral or Fee Federal 54013				
	Location 1	00_ Feel From TheNorth_ Lin	and 1100 Feet Fro	The East				
	Unit Letter <u>A</u> ; <u>I</u>							
	Line of Section 10 To	liship 16 Flange	37 , NMPM, L	ea				
я.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	S 1 Address (Give address to which ap	proved copy of this form is to be sent)				
	Enron Oil Trading & Tra	nsportation	Boute #7 Box 1077 Mi	dland, TX 79702				
;	Name of Authorized Transporter of Cas	inghead Gas 🛣 or Dry Gas 🗍		proved copy of this form is to be sent)				
	Warren Petroleum Company If well produces of or liquida,	Unit Sec. Twp. Rge.	Box 1589 Tulsa, Okl Is gas actually connected?	When				
	give location of tanks.	A 10 16 37	yes	7/23/87				
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,		Flug Each Some Resty, Dill. Revi-				
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deeper.	Find Edde Some ness to Similary				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	4/27/87 Elevations (DF, RKB, RT, GR, elc.)	6/04/87 Vame of Producing Formation	11,930 Top Oil/Gas Pay	11,794 Tubing Depth				
	3797' GR	Strawn	11676	11,310 Depth Casing Shoe				
	Perforations Strawn: 11676-84'	18 holes		11,930				
			DEPTH SET	SACKS CEMENT				
	HOLE SIZE	CASING & TUBING SIZE	514'	525 sx				
	12 174"	9-5/8" 5-1/2"	4690	1730 sx 650 sx				
	7 7/8" tbg	2-7/8"	11310					
٧.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fier recovery of resulvelume of load with or be for full 24 hours)	oil and must be equal to or excess top all a				
	OIL WELL	Date of Test	Producing Mothod (Fiew, pump, ga	s lift, etc.)				
	6/4/87	6/27/87 Tubing Proseure	pumping Casing Pressure	Chore Size				
:	Length of Tout 24 hrs	50#	70#	Gas • MCF				
	Actual Prod. During Test	Он-Выс.	Water-Bbls. 110	268				
	L							
	GAS WELL	Length of Teri	Bbla. Condensate A.113CF	Gravity of Condensale				
		Tubing Prossure (Shut-14)	Cosing Procesure (Chut-in)	Choku Siao				
	Teating Kathod (pitol, back pr.)							
ч.	CERTIFICATE OF COMPLIANC	CE		ATION DIVISION				
	I hereby certify that the rules and r	egulations of the Oll Conservation	APPROVED, 19					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			UY					
	·· ·· ·		TITLE					
/	Hal Crabb		1 mile form in to be listed	in compliance with fitte train				
<i>b</i>	Val habb	(1576)		Howstin for a newly drilled or deoperation spenied by a tabulation of the deviation condance with RULS 111-				
	Hal Crabb Petroleu	m Engineer	toote taken on the well in the All sections of this form	must be filled out completely for allow				
	(1)) 8/17/87 (1)0	مەر - مەر	The on new and recompleted F(1) out only Sections 1 wall never to particular, or taken	i valia. I. II. III. and VI for changes of owner. poster, er other such change of condition				
	{1:5	· · · / ·	Bernster Borns Column	must be filed for each pool in multiple				

DEC 1 / 1987

OCD HOBBS OFFICE

RECEIVED