

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	For ☐
5. State Oil & Gas Lease No. NM-V1670	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN, OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ CAR WELL ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Dean State

9. Well No.

1

10. Field and Pool, or Wildcat
Saunders, Permo
Upper Penn

Name of Operator

Tempo Energy, Inc.

Address of Operator

4000 N. Big Spring, Suite 109, Midland, Texas 79705

Location of Well

UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE, SECTION 17 TOWNSHIP 15-S RANGE 33-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
ILL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Circulated hole with 10#/gal. Brine containing 25#/bbl. salt gel.
2. Set C.I.B.P. @ top of Bough "C" formation @ 10,025' RKB. Ran dump bailer and set cement plug from 10,025' - 9,990'.
3. Pulled strain on 5½" casing & found 8,000'± free pipe. Cut off @ 7470' RKB as jet cutter would not go deeper.
4. Placed 25 sx. plug @ 7,158-7,400'. Tagged top @ 7,440' with tubing.
5. Placed plugs as follows:

30 sx. from 6,000' to 5,900'.

40 sx. from 4,370' to 4,256'. Tagged T/cement @ 4,270' with slick line.

40 sx. from 1,540' to 1,440'.

55 sx. from 350' to 200'.

10 sx. in surface.

6. Erected dry hole marker.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

GARY W. WINK President

GARY W. WINK

JAN 28 2003

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