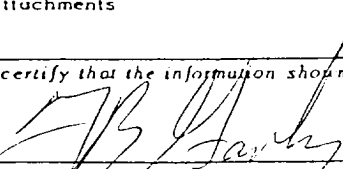


NO. OF COPIES RECEIVED		DISTRIBUTION		SANTA FE		FILE		U.S.G.S.		LAND OFFICE		OPERATOR		NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG		Form C-105 Revised 11-78		5a. Indicate Type of Lease State ☒ Fee ☐											
														5. State Oil & Gas Lease No. NM-V1670															
10. TYPE OF WELL a. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐														7. Unit Agreement Name		8. Farm or Lease Name Dean State		9. Well No. 1		10. Field and Pool, or Wildcat Saunders, Permo Upper Penn									
2. Name of Operator Tempo Energy, Inc.														3. Address of Operator 4000 N. Big Spring, Suite 109, Midland, Texas 79705		4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 17 TWP. 15-S RGE. 33-E		12. County Lea											
15. Date Spudded 9-16-86		16. Date T.D. Reached 10-16-86		17. Date Compl. (Ready to Prod.) 11-21-86		18. Elevations (DF, RKB, RT, GR, etc.) 4204.9' GR		19. Elev. Casinghead		20. Total Depth 10,483'		21. Plug Back T.D. 10,090'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools X Cable Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name 10,398'-10,418' Canyon 10,060'-10,070' Bough "C" 10,106'-10,168' Bough "D"		25. Was Directional Survey Made yes									
26. Type Electric and Other Logs Run CNL, DL														27. Was Well Cored no															
28. CASING RECORD (Report all strings set in well)																													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																			
13 3/8"		54#		300'		15 1/4"		200 sx. Dowlite + 200 sx. C1 "C" w/2%CaCl																					
9 5/8"		36 & 40#		4,314'		12 1/4"		1076 sx. Dowlite + 200 sx. C1 "C"																					
5 1/2"		17 & 20#		10,483'		7 7/8"		225 sx. Dowlite		7470'																			
29. LINER RECORD										30. TUBING RECORD																			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET															
										27/8"		10,018'		10,018'															
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																			
10,398' - 10,418' w/20 shots.										DEPTH INTERVAL										AMOUNT AND KIND MATERIAL USED									
10,152' - 10,168' w/16 shots.										10,106'-10,168'										1500 gal. 15% NeFe Hcl									
10,124' - 10,134' w/10 shots.																													
10,106' - 10,120' w/14 shots.										10,060'-10,070'										3750 gal. 15% NeFe Hcl									
10,060' - 10,070' w/20 shots.																													
33. PRODUCTION																													
Date First Production				Production Method (Flowing, gas lift, pumping - Size and type pump)												Well Status (Prod. or Shut-in)													
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio															
Flow Tubing Press.		Casing Pressure		Calculated 24-hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)																	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)														Test Witnessed By															
35. List of Attachments																													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																													
SIGNED 				TITLE President								DATE 4-8-87																	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by true copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of sectionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1489'	T. Canyon _____ 10,394'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2646'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3450'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4192'	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blincoy _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7728'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9208'	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 9920'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 10,025'	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1489	1489	Alluvium, gravel, redbed, sands.				
1489	2646	1157	Anhydrite and salt.				
2646	4192	1546	Sand, shale, anhydrite & Dolomite.				
4192	5285	1093	Dolomite w/ anhydrite.				
5285	7728	2443	Sand, shale and limestone.				
7728	9208	1480	Dolomite, shale & limestone.				
9208	9920	712	Limestone w/minor amts. of shale & chert.				
9920	10483	563	Limestone w/minor amts. of shale.				

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