

OIL CONSERVATION DIVISION

P. O. BOX 2030  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No.
NM V1670

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Tempo Energy, Inc.		
Address of Operator		
4000 N. Big Spring, Suite 109, Midland, Texas 79705		
Location of Well		
UNIT LETTER	A	660 FEET FROM THE North LINE AND 660 FEET FROM
THE	East	LINE, SECTION 17 TOWNSHIP 15S RANGE 33E

7. Unit Agreement Name
8. Farm or Lease Name
Dean State
9. Well No.
1
10. Field and Pool, or Wildcat
Saunders Permo Upper-Penn
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)

4204.9' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER Prep to PBTD, perforate and acidize <input type="checkbox"/>			

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Perforated the Canyon from 10,398' to 10,418' with 20 shots.
2. Swabbed and tested. Swabbed back 87 barrels of water with no show of oil or gas.
3. Prep to plug back to 10,300' and perforate and acidize the Bough D from 10,152' to 10,120' and acidize with 1500 gal. of 15% NeFe Hcl acid, and test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE 11-5-86  
TITLE President  
DISTRICT SUPERVISOR  
NOV 7 1986