District I PO Box 1996, Hobbs, NM 20241-1986

State of New Mexico
Energy, Minerals & Natural Resources Departmen

Form C-104 Révised Fébruary 10, 1994 Instructions on back

Dietrica II

PO Drawer DD District III 1000 Rio Braini			· ·		PO Box	2088		ЙO	Subn	ait to Appro	priata District Office 5 Copies	
District IV	-			Santa 1	Fe, NM	87504	1-2088			ПА	MENDED REPORT	
PO Box 2005, 8					H E ANI	T) A [ ]	TUODI	17 <b>አ</b> ተገ	тот иог			
<u> </u>		12QUL		me and Address		D AU	Inok	LAI	ION TO TA	OGRED N		
KEVIN C	. BUTL	ER & AS	SSOCIATES						012627			
P. O. I										Reses for FR	làg Códe	
MIDLANI	, TEXA	S 79702							CO eff	ective 1	0/01/97	
	Pi Number			<del></del>	, 1	ool Name	· · · · · · · · · · · · · · · · · · ·	·			1 Pool Céde	
<b>30 - 0</b> 25-			Lovingt	on Penn,						40760		
002404	Property Code 002404		Anderso	Anderson "6"					* Well New		Well Number	
II. 10 S	Surface	Locatio	n '	<del></del>					·····			
U or lot so.	Section	Township		Lot.lda	Feet from	the	North/Sea	th Line	Feet from the	East/West &	County	
U	6	16S	37E		510		Sou	th	850	West	Lea	
, II ]		Hole Lo										
UL or lot no.	Section	Township	Range	Lot Ida	Feet from	the	North/See	th fine	Feet from the	East/West &	County	
" Lee Code	11 5	1			L		<u> </u>	<del>,</del>				
" Lee Code	" ITOGGG	ng Method (	Lode "GM	Connection Det		139 Permi	k Number	'	C-129 Effective	Date   "	C-129 Explration Data	
III. Oil a	nd Gan	There		<del></del>				ل				
Trampo			"Transporter	(ame		" PO	<u> </u>	" O/G		POD ULSTR	1 deditai	
OGRID			and Addres							and Descri		
138648			eline In		rate	065	0610	0				
			200 N. I Midland				i i i i i i i i i i i i i i i i i i i					
	J.C.	1200,	mutand	IN 75701					<del></del>	<del></del>	•	
		<del></del>										
											•	
			<u> </u>						<u> </u>		· · · · · · · · · · · · · · · · · · ·	
IV. Produ	rod Wa	aler	***			POD 17	STR Locati				<del></del>	
	100	1				rob ut	SIR LACEGO	44 FM F	Ameripana			
V. Well	Complè	ion Dat	<u></u>	<del></del>		·	<del></del>				······································	
	ud Date		H Ready D	ale .	<del></del>	" TD	<del></del> 1	<del></del>	" PBTD		<sup>27</sup> Perforations	
											- · · · · · · · · · · · · · · · · · · ·	
	H Hole Size		" (	seine & Tubia	g Slac	T	n 1	Depth Se	(	<del></del>	aclui Cetnesii	
										······································		
					<del></del>			·····				
		***************************************				-		<del></del>				
VI. Well	Test Da	ala					·	<del></del>				
H Date N			Delivery Date	" Te	H Dale	<del>                                     </del>	" Test Len	g Cla	" The. Pr	eseure .	H Cag. Pressure	
				l				•				
" Chok	e Sine		" Oil	- v	Valer	1	4 Gas		# AC	P	" Test Method	
										1		
" I bereby cert	ify that the n	uka of the O	il Conservation D	livision have bee	a complied		<u> </u>					
knowledge and		4 KIVES 100V	<b>E</b> 15 10 0 100 100 1	biere to me ten	OI EBY				NSERVAT			
Situments:	ر ر		11 2			Approve	d by ORIGI	NAL S	IGNED BY OH	HAIS WILLIA	MS.	
Printed name:	Kovir	ı 0. Bu	tlor		[	Title:	<del></del>	1010:	1 1000	TVISOR	·····	
Tide:			.101			Approva	I Date:					
President		Phone: 915/682-1178			OCT 10 1997							
	09/30	<u>.</u>										
ti tale te a	canade of ob	Kreiet (ill in	the OCRID an	mber and same	of the previ	oen ebeta	ules .					
	Previous	Operator Si	Ensture			Print	ed Name			Title	Date	

## District I PO Box 1986, Mobbs, NM 81241-1986 District II

State of New Mexico

Energy, Maserah & Natzral Reservoir Department

Form C-104
Revised February 10, 1994
Instructions on back

1996 Rio Brishe Rd., Aster, NM 87410 Santa Fe, District IV					x 2088			Submit to Appropriate District O 5 Co AMENDED REP				
Soz 2006, Santa i	REQUES		LLOWA	BLE A	ND AL	лног	RIZAT	TON TO T	RANSP			
			ama and Addi						OCKID			
KEVIN O. BUTLER & ASSOCIATES, INC. P. O. BOX 1171								012627				
	1171 TEXAS' 7970	12						CO effe		Filing Code 7_1_96		
' API Ne			····	<del></del>	Pool Name			V CO EITE	- I			
0 - 025-297.		Lovins	gton Pen			•			40	<b>' Pool Code</b> 760		
Property		20126	Property Ne		<del></del>	<del></del>	40	' Well Number				
002404		Anders	on "6"						1	1		
	ace Location									· · · · · · · · · · · · · · · · · · ·		
er let se. Secti	1	Range	Lot.lda	Feet fre			North/South Line Fost from		East/Wes			
<u> </u>	16S	37E	<u> </u>	510	) ——————	Sou	th	850	Wes	Lea		
BOTT	om Hole Lo		Let Ida	Feet for	16.0	North/South Eas		Fort from the	1= .==			
				,		North/Booth Eas		Feet freez the	East/West	Bas County		
Las Code B	redsdag Method C	ede 11 Cas	Consection C	) II	C-129 Perm	k Number		C-129 Effective	Duta	II C-129 Explesion D		
	Jas Transpo	rters							<u>t</u> _	······································		
Tramporter OGRID		"Transporter Name			* POD * 0/G		* POD ULETR Location and Description					
30.63	Lantern				0650610		0			- Chang		
		3ox 2281			0030010							
	Midland,	Texas 7	9702					· · · · · · · · · · · · · · · · · · ·				
										•		
								· · · · · · · · · · · · · · · · · · ·		<del></del>		
								•				
		·	<del></del>						<del></del>	<del></del>		
				<u></u>								
D	137	<u> </u>								· · · · · · · · · · · · · · · · · · ·		
Produced	Water				" POD UL		J					
					roo uz	DIR LACE	904 AM D	eacription				
Well Com	pletion Data											
Sped Date		™ Ready D		יי דס		* P		* PETD *				
		H Casing & 1		···	<sup>10</sup> Depth Set							
" Hole	Size			ing Sim					* Sacts Comedi			
		<del> </del>							· · · · · ·			
		<del> </del>	<del></del>									
		<del> </del>										
Well Test	Data	<u> </u>										
Data New OS		elivery Date	= T	cost Date	" Test Length		ug th	" The. Pre		<sup>21</sup> Cag. Pressure		
" Choke Size	4	" OU Wate		Water	• c		C.		,	" Took Mathed		
sereby certify that I	the rules of the Oil :	Conservation Di	ivision have be	on sometical								
and that the information that the same of	nation given above i	a true and comp	lote to the bear	t of my		OI	L CON	SERVATIO	VID NC	ISION		
-	-	7			Approved			સલાNAL SIG		-		
Aure:	300 · / 3	<del>)                                    </del>	<del>-</del>		Title:	·	ال:	GARY ME	<u></u>			
ed name:	- O D	r						#191.0 90	1996			
Kevi	n O. Butle											
Pres	ident	Ph		·	Approval	Date:		JUN DI				
Kevi Pres 6-25-96		_	15-682-1					JUN 21				

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico rgy, Minerals and Natural Resources Departm

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-025-29748 Kevin O. Butler & Associates, Inc. P. O. Box 1171, Midland, Texas 79702 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: \_\_\_ Dry Gas Recompletion  $\overline{X}$ Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Estoril Producing Corporation II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Anderson "6" State, Federal or Fee Lovington Penn, NE Location 850 Feet From The  $\frac{W}{}$  Line and  $\frac{510}{}$  Feet From The  $\frac{S}{}$ Unit Letter Range 37E Township 16S , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil  $\overline{X}$ or Condensate Sun Refining & Marketing P. O. Box 2039, Tulsa, OK 74102 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Warren Petroleum Company P. O. Box 1509, Tulsa, OK 74102 When? If well produces oil or liquids, Unit Twp. Rge. : Is gas actually connected? give location of tanks. U 6 116S 37E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen | Plug Back | Same Res'v Diff Resiv Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank : Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Casing Pressure Choke Size Tubing Pressure Actual Prod. During Test Gas- MCF Oil - Bbls. Water - Bbis. GAS WELL Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved MAY 2 2'92 is true and complete to the best of my knowledge and belief By \_\_ Signature Kevin O. President Printed Name 5-8-92 Title\_ 915-682-1178

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.