

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-76

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <u>Estoril Producing Corporation</u>	8. Farm or Lease Name <u>Anderson '6'</u>
3. Address of Operator <u>400 W. Illinois, Suite 1600, Midland, Texas 79701</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>U</u> <u>510</u> FEET FROM THE <u>south</u> LINE AND <u>850</u> FEET FROM THE <u>west</u> LINE, SECTION <u>6</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat <u>Lovington Penn, NE</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>38358' GR</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Set 5½" long string</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-3-86 TD 11,750'. Ran 282 jts 5½" 17# casing; set at 11,750'. Cemented with 20 bbls. Sure-Bond spacer, 530 Sx Cl "H" cement + 8/10% CF-14 + 2/10% WR-2 + 1% gel. Displaced w/217.6 barrels fresh water. PD @ 7:15 PM 10-2-86. Rig released @ 2:00 AM 10-3-86. Top of cement @ 10,000' by temperature survey. WOCU.

Location too wet to move off drilling rig and move in completion unit.

NOTE: Changed from 4½" csg as indicated on original casing program.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Chiff Prescher TITLE Vice President - Engineering DATE 10-8-86

ORIGINAL FILED IN COPY SECTION

APPROVED BY ANTHONY J. SHERMAN TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: