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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	BEO	IEST F		; NOTE	JΔP	H F AND	AUTHORI	ZATION	•				
[.							TURAL G						
Operator									Well API No.				
YATES PETROLEUM CORPORATION									30-025-29761				
Address 105 South 4th St.,	Artesi	a. NM	882	10	•								
Reason(s) for Filing (Check proper box)		,				X Oti	ner (Please expl	ain) CHAN	GE WELL	NAME EFF	ECTIVE	E	
New Well		Change in	-		-		BER 1, 19	-					
Recompletion	Oil		Dry G		=	FROM:			State	#2	•		
Change in Operator	Casinghe	ad Gas	Conde	insate [TO: 5	Sanmal Qu	een Unit	<u>. #⊥</u>				
and address of previous operator	-												
II. DESCRIPTION OF WELL	AND LE		1					1 201 1		- 1	NI-		
Lease Name	Well No. Pool Name, Including			(State)			Federal or Fee LG-8961						
Sanmal Queen Unit		<u> </u>	<u> </u>	Sanma	11 ()ueen				LG-03	/O I.		
Unit Letter H	. 165	0	Reel F	om The	. No	orth Li	ne and 99	0 Fe	et From The	East	Lir	ne	
Unit Letter							•		_				
Section 1 Township	, 17S	· 	Range	3	3E	, N	МРМ,	Lea			County		
EOTT Energy Operating LP III. DES ETIALATION (OR T RAN)	SPORTE	ER OF O	II. AN	VD NA	TI	RAL GAS				•			
Name of Authorized Transporter of Oil		or Conde	sale			Address (Gi	ve address to w	• •	• • • •				
Enron Oil Trading & Transportation						P. O. Box 1188 - Houston, TX 77151-1188							
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589 - Tulsa, OK 74101							
Warren Petroleum Corpo If well produces oil or liquids,					Rge.		lly connected?	When					
give location of tanks.	I	1	17S	33	_	1 -	es	i	3-15-8	7			
If this production is commingled with that f	rom any ot	her lease or	pool, g	ive comm	ningl	ing order nur	nber:						
IV. COMPLETION DATA		100000		<u> </u>		1	(Wasterna	Danner	Plug Back	Cama Bashi	Diff Res'v		
Designate Type of Completion .	· (X)	Oil Well		Gas We	11	New Well	Workover	Deepen	i Piug Back !	 Same Kes v	l but kes	•	
Date Spadded		ipl. Ready to	o Prod.			Total Depth	. <u> </u>	_1	P.B.T.D.				
						10 OH/C-	. Davi						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gat	· ray		Tubing Dept	in .			
Perforations						Depth (Casing Shoe			
				·					<u> </u>				
					ND	CEMENT	ING RECO		Т	ACKS CEM	ENT		
HOLE SIZE	CASING & TUBING SIZE						DEPTH SET		SACKS CEMENT				
													
						<u></u>	 		<u> </u>				
V. TEST DATA AND REQUES OIL WELL (Test must be after r	T FOR	ALLUW.	ABLE	ኔ Loil and	must	be equal to o	or exceed top al	lowable for th	is depth or be j	for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of T		0)			Producing h	dethod (Flow, p	oump, gas lift,	etc.)				
	<u> </u>					0 1 0		··	Choke Size				
Length of Test	h of Test Tubing Pressure					Casing Pres	STIC		·				
Actual Prod. During Test Oil - Bbls.				,		Water - Bbl	S.		Gas- MCF				
									<u> </u>				
GAS WELL									• •	•			
Actual Prod. Test - MCF/D	MCF/D Length of Test						Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size		· .			
lesting Memod (phot, once pr.)													
VI. OPERATOR CERTIFIC	ATE O	F COM	PLIA	NCE			011 00	NOCDV	ATION	בייייייייייייייייייייייייייייייייייייי	781		
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved NOV 2 4 1993							
1/0	\					Dai	e Approv	ea		•			
Busty Fleer	<u> </u>					By	ORI	GINAL SIG	NED BY JE	RRY SEXTO	N		
Signature Rusty Klein Production Clerk						^{Dy}	DISTRICT I SUPERVISOR						
Printed Name			Title		_	Titl	8						
November 19, 1993	(48-1		_	1							
Date		16	lephone	140.		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.