STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

40. 07 CORIES BECEIVES	1	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
00000	\top	

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 · Revised 10-1-78

Succession of Lorent Para L Lo	SANTA FE	SANTA FE, NEW	MEXICO 87501	•
DESCRIPTION SUNDRY NOTICES AND REPORTS ON WELLS. DESCRIPTION OF THE PROPERTY OF A STATE AND CONTINUES AND REPORTS ON WELLS. DESCRIPTION OF THE PROPERTY OF A STATE AND CONTINUES AND REPORTS ON WELLS. THE HOLE 1. Nows of Operation Vates Petroleum Corporation 1. Nows of Operation Vates Petroleum Corporation 1. Location of Well 1. Nows of Operation Vates Petroleum Corporation 1. Location of Well 1. Nows of Operation Vates Petroleum Corporation 1. Location of Well Vates Petroleum Corporation 1. Location of Well Vates Petroleum Corporation 1. Location of Well Vates Petroleum Corporation Values of Operation Values of	LIFE	4	•	Sa. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS BOO NATURE THAT AND				State X Fee
DEPARTMENT THE PRODUCT OF THE PRODUC		•		5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS Sunday Sunday Support	GPERATOR			T.G. 8961
TITE HOLE 1. Unit Appendix Name Tates Petroleum Corporation 1. Address of Operation 1. Addre	SUNDR	Y NOTICES AND REPORTS ON	WELLS ACK TO A DIFFERENT RESERVOIR.	
Name of Committee Vates Petroleum Corporation 3. Address of Committee Vates Petroleum Corporation 4. Location of Well Vates Petroleum Corporation 5. Well No. C. Field and Pool, or Wideou Sammal-Queen Sammal-Queen Vates Peast Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Notice of Internation To: Value And Alababou Fraction of Well Vates Peast Value And Alababou Fraction of Notice, Report or Other Data Notice of Internation Advance Fraction of Notice, Report or Other Data Notice of Internation of Notice of Notice, Report or Other Data Notice of Internation of Notice of N		104 FOR PERMIT = (FORM C-1017 FOR 30C		7. Unit Agreement Name
I. Nome of Constitute Yates Petroleum Corporation 105 South 4th St., Artesia, NM 88210 4. Location of Weil 105 South 4th St., Artesia, NM 88210 10. Field and Pool, or Vision THE EAST LIME, SECTION 1 TOWNSHIP 175 MANGE 33E NUMBER CHAPTER STATES OF F. R. GR. etc.) 11. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: THE FORM SCHOOL AND ARABODO CHAPTER STATES OF THE PROPAGATION OF THE PLANE CHAPTER STATES OF THE PLANE CHA		TITE HOLE		
Yates Petroleum Corporation J. Address of Operation J. Address of Operation J. Address of Operation J. Address of Operation Sweet Thing AEB State J. Address of Operation J. Descript Proposed or Completed Operations J. Descript Proposed Operations J. Des		1111 110111		8. Farm or Lease Name
2. Address of Operate 105 South 4th St., Artesia, NM 88210 4. Location of Well 2. Location of Well 3. Elevation (Show whether DF, RT, GR, etc.) 4140.5' GR Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: PLAT AND ARABOON PLAT ARABOO	<u> </u>	oration		Sweet Thing AEB State
105 South 4th St., Artesia, NM 88210 4. Location of Well 105 Field and Pool, or Wideau Sarmal-Queen Sarmal-Queen 105 Field and Pool, or Wideau Sarmal-Queen Sarmal-Qu	·	OTACION .		
Location of Well Location of	1	rtogia NM 88210		2
Samal-Oueen Samal-Oueen S		itesia, Mi 00210		10. Field and Pool, or Wildcat
THE EAST LINE, SECTION 1 15. Elevation (Show whicher DF, RT, GR, sec.) 12. County (4140.5) GR Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PRICE AND ADDRESS OF COMPLETE CASING COMMENTS TO SUBSEQUENT REPORT OF: TEMPORAL SCALES ADDRESS OF COMPLETE CASING COMMENTS TO SUBSEQUENT REPORT OF: TEMPORAL SCALES ADDRESS OF COMPLETE CASING COMPLETE COMPLETE COMPLETE OF SUBSEQUENT REPORT OF: TEMPORAL SCALES ADDRESS OF COMPLETE CASING COMPLETE COMPLET	ŧ		•	Sanmal-Oueen
15. Elevation (Show whether DF, RT, GR, etc.) 12. County 4140.5' GR Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUS AND ABANDON	UNIT LETTER H	1650 FEET FROM THE North	LINE ANDPEET FROM	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PULL ON ALTER CABING OTHER 17. Describe Proposed or Completed Operations (Clearly state all persinent details, and give persinent dates, including estimated date of starting any proposed work) SEE NULE 1 fos. 10-30-86. TD 3900'. Frac'd with 10000 gals 2% KCL gelled water and 20000# 20/40 sand. 11-1-86. Set pumping equipment. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY JERRY SEATCH.)	THE East LINE, SECTION	on TOWNSHIP 175	S RANGE 33E HMPM.	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PULL ON ALTER CABING OTHER 17. Describe Proposed or Completed Operations (Clearly state all persinent details, and give persinent dates, including estimated date of starting any proposed work) SEE NULE 1 fos. 10-30-86. TD 3900'. Frac'd with 10000 gals 2% KCL gelled water and 20000# 20/40 sand. 11-1-86. Set pumping equipment. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY JERRY SEATCH.)	THINITE THE STATE OF THE STATE	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PEGFORM REMEDIAL WORK		·/////		Lea (IIIIIIII)
NOTICE OF INTENTION TO: PLUE AND ABANDON	::111111111111111111111111111111111111			
TEMPORABILY ARABON PULL OR ALTER CABINE THE PROPOSED OF COMMERCE OFFICE PROPOSED OTHER TO STATE PLANE STEAT AND CEMENT JAB OTHER PLANE OTHER FRAC Well TO JAMES FLAUE 1763. TO 3900'. Frac'd with 10000 gals 2% KCL gelled water and 20000# 20/40 sand. 11-1-86. Set pumping equipment. THE PROPOSED OF T		• • •		
TEMPORABILY ARABON PULL OR ALTER CABINE THE PROPOSED OF COMMERCE OFFICE PROPOSED OTHER TO STATE PLANE STEAT AND CEMENT JAB OTHER PLANE OTHER FRAC Well TO JAMES FLAUE 1763. TO 3900'. Frac'd with 10000 gals 2% KCL gelled water and 20000# 20/40 sand. 11-1-86. Set pumping equipment. THE PROPOSED OF T				
The second of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed to the second of the starting and proposed to the second of the	PERFORM REMEDIAL WORK	PLUE AND ASANDON	REMEDIAL WORK	ALTERING CASING
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1763. 10-30-86. TD 3900'. Frac'd with 10000 gals 2% KCL gelled water and 20000# 20/40 sand. 11-1-86. Set pumping equipment.	TEMPORARILY ASANDON		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Rule 1903. 10-30-86. TD 3900'. Frac'd with 10000 gals 2% KCL gelled water and 20000# 20/40 sand. 11-1-86. Set pumping equipment. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 2. ORIGINAL SIGNED BY JERRY SEXTON DESCRIPT 1 SHPREVISOR	PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	4 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
10-30-86. TD 3900'. Frac'd with 10000 gals 2% KCL gelled water and 20000# 20/40 sand. 11-1-86. Set pumping equipment. 16.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 16.2 hereby certify that the information above is true and complete to the best of my knowledge and belief. 16.3 hereby certify that the information above is true and complete to the best of my knowledge and belief. 16.4 hereby certify that the information above is true and complete to the best of my knowledge and belief. 16.5 hereby certify that the information above is true and complete to the best of my knowledge and belief. 16.6 hereby certify that the information above is true and complete to the best of my knowledge and belief. 16.7 hereby certify that the information above is true and complete to the best of my knowledge and belief. 16.8 hereby certify that the information above is true and complete to the best of my knowledge and belief. 2.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 2.2 hereby certify that the information above is true and complete to the best of my knowledge and belief.			oTHER Frac Well	
10-30-86. TD 3900'. Frac'd with 10000 gals 2% KCL gelled water and 20000# 20/40 sand. 11-1-86. Set pumping equipment. 16.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 16.2 hereby certify that the information above is true and complete to the best of my knowledge and belief. 16.3 hereby certify that the information above is true and complete to the best of my knowledge and belief. 16.4 hereby certify that the information above is true and complete to the best of my knowledge and belief. 16.5 hereby certify that the information above is true and complete to the best of my knowledge and belief. 16.6 hereby certify that the information above is true and complete to the best of my knowledge and belief. 16.7 hereby certify that the information above is true and complete to the best of my knowledge and belief. 16.8 hereby certify that the information above is true and complete to the best of my knowledge and belief. 2.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 2.2 hereby certify that the information above is true and complete to the best of my knowledge and belief.	OTHER			
ORIGINAL SIGNED BY SERRY SEXPON ORIGINAL SIGNED BY SEXPON	10-30-86. TD 3900'. Frac'd wi	th 10000 gals 2% KCL gel1		
nictoict 動界機VISUX	is. I hereby certify that the information			DATE 11-11-86
	ORIGINAL SIGNED BY	ERRY SEXYON		NINT 7 1986

MON 14 1986

STATE OF NEW MEXICO THEMTHAP

	1	
DISTRIBUTION		
SANTA FE	\Box	
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR	П	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-103 . Revised 10-1-78

FILE	5a. Indicate Type of Lease
U.S.G.S.	
LAND OFFICE	
OPERATOR	5. State Oil & Gas Lease No.
	LG-8961
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1.	7, Unit Agreement Name
OIL X GAS OTHER- TITE HOLE	
2. Name of Operator	8. Farm or Lease Name
Yates Petroleum Corporation	Sweet Thing AEB State
J. Address of Operator	9. Well No.
1	2
105 South 4th St., Artesia, NM 88210	
4, Location of Well .	10. Field and Pool, or Wildcat
UNIT LETTER H 1650 PEET FROM THE NORTH LINE AND 990 PEET FROM	Sanmal-Oueen
2	
THE East LINE, SECTION 1 TOWNSHIP 17S RANGE 33E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4140.5' GR	Lea
16	
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
. NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND COMENT JOS	***************************************
OTHER Set production ca	eing perforate trt [7]
	STIE DELIGIES III V
· · · · · · · · · · · · · · · · · · ·	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
OTHEA	estimated date of starting any proposed
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. TD 3900'. Ran 93 joints 5-1/2" 15.5# J-55 casing set 3900'. Guide sho	pe set 3900',
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. TD 3900'. Ran 93 joints 5-1/2" 15.5# J-55 casing set 3900'. Guide she float collar set 3855'. Cemented w/300 sacks Pacesetter Lite with .5%	pe set 3900', CF-1. Tailed
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. TD 3900'. Ran 93 joints 5-1/2" 15.5# J-55 casing set 3900'. Guide she float collar set 3855'. Cemented w/300 sacks Pacesetter Lite with .5% in with 300 sacks Class "C" with .5% CF-1. Compressive strength of ce	pe set 3900', CF-1. Tailed ement - 950
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. TD 3900'. Ran 93 joints 5-1/2" 15.5# J-55 casing set 3900'. Guide she float collar set 3855'. Cemented w/300 sacks Pacesetter Lite with .5% in with 300 sacks Class "C" with .5% CF-1. Compressive strength of cepsi in 12 hrs. PD 4:15 AM 10-21-86. Bumped plug to 1250 psi, released	pe set 3900', CF-1. Tailed ement - 950
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. TD 3900'. Ran 93 joints 5-1/2" 15.5# J-55 casing set 3900'. Guide she float collar set 3855'. Cemented w/300 sacks Pacesetter Lite with .5% in with 300 sacks Class "C" with .5% CF-1. Compressive strength of cepsi in 12 hrs. PD 4:15 AM 10-21-86. Bumped plug to 1250 psi, released float and casing held okay. WOC 18 hours. WOCU 2 days.	pe set 3900', CF-1. Tailed ement - 950 i pressure,
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. TD 3900'. Ran 93 joints 5-1/2" 15.5# J-55 casing set 3900'. Guide she float collar set 3855'. Cemented w/300 sacks Pacesetter Lite with .5% in with 300 sacks Class "C" with .5% CF-1. Compressive strength of cepsi in 12 hrs. PD 4:15 AM 10-21-86. Bumped plug to 1250 psi, released float and casing held okay. WOC 18 hours. WOCU 2 days. WIH and perforated 3742-3752' w/40 .35" holes. Acidized perforations 3	pe set 3900', CF-1. Tailed ement - 950 i pressure,
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. TD 3900'. Ran 93 joints 5-1/2" 15.5# J-55 casing set 3900'. Guide she float collar set 3855'. Cemented w/300 sacks Pacesetter Lite with .5% in with 300 sacks Class "C" with .5% CF-1. Compressive strength of cepsi in 12 hrs. PD 4:15 AM 10-21-86. Bumped plug to 1250 psi, released float and casing held okay. WOC 18 hours. WOCU 2 days.	pe set 3900', CF-1. Tailed ement - 950 i pressure,
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. TD 3900'. Ran 93 joints 5-1/2" 15.5# J-55 casing set 3900'. Guide she float collar set 3855'. Cemented w/300 sacks Pacesetter Lite with .5% in with 300 sacks Class "C" with .5% CF-1. Compressive strength of cepsi in 12 hrs. PD 4:15 AM 10-21-86. Bumped plug to 1250 psi, released float and casing held okay. WOC 18 hours. WOCU 2 days. WIH and perforated 3742-3752' w/40 .35" holes. Acidized perforations 3	pe set 3900', CF-1. Tailed ement - 950 i pressure,
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. TD 3900'. Ran 93 joints 5-1/2" 15.5# J-55 casing set 3900'. Guide she float collar set 3855'. Cemented w/300 sacks Pacesetter Lite with .5% in with 300 sacks Class "C" with .5% CF-1. Compressive strength of cepsi in 12 hrs. PD 4:15 AM 10-21-86. Bumped plug to 1250 psi, released float and casing held okay. WOC 18 hours. WOCU 2 days. WIH and perforated 3742-3752' w/40 .35" holes. Acidized perforations 3	pe set 3900', CF-1. Tailed ement - 950 i pressure,
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. TD 3900'. Ran 93 joints 5-1/2" 15.5# J-55 casing set 3900'. Guide she float collar set 3855'. Cemented w/300 sacks Pacesetter Lite with .5% in with 300 sacks Class "C" with .5% CF-1. Compressive strength of cepsi in 12 hrs. PD 4:15 AM 10-21-86. Bumped plug to 1250 psi, released float and casing held okay. WOC 18 hours. WOCU 2 days. WIH and perforated 3742-3752' w/40 .35" holes. Acidized perforations 3	pe set 3900', CF-1. Tailed ement - 950 i pressure,
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. TD 3900'. Ran 93 joints 5-1/2" 15.5# J-55 casing set 3900'. Guide she float collar set 3855'. Cemented w/300 sacks Pacesetter Lite with .5% in with 300 sacks Class "C" with .5% CF-1. Compressive strength of cepsi in 12 hrs. PD 4:15 AM 10-21-86. Bumped plug to 1250 psi, released float and casing held okay. WOC 18 hours. WOCU 2 days. WIH and perforated 3742-3752' w/40 .35" holes. Acidized perforations 3	pe set 3900', CF-1. Tailed ement - 950 i pressure,
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. TD 3900'. Ran 93 joints 5-1/2" 15.5# J-55 casing set 3900'. Guide she float collar set 3855'. Cemented w/300 sacks Pacesetter Lite with .5% in with 300 sacks Class "C" with .5% CF-1. Compressive strength of cepsi in 12 hrs. PD 4:15 AM 10-21-86. Bumped plug to 1250 psi, released float and casing held okay. WOC 18 hours. WOCU 2 days. WIH and perforated 3742-3752' w/40 .35" holes. Acidized perforations 3	pe set 3900', CF-1. Tailed ement - 950 i pressure,
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. TD 3900'. Ran 93 joints 5-1/2" 15.5# J-55 casing set 3900'. Guide she float collar set 3855'. Cemented w/300 sacks Pacesetter Lite with .5% in with 300 sacks Class "C" with .5% CF-1. Compressive strength of cepsi in 12 hrs. PD 4:15 AM 10-21-86. Bumped plug to 1250 psi, released float and casing held okay. WOC 18 hours. WOCU 2 days. WIH and perforated 3742-3752' w/40 .35" holes. Acidized perforations 3	pe set 3900', CF-1. Tailed ement - 950 i pressure,
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. TD 3900'. Ran 93 joints 5-1/2" 15.5# J-55 casing set 3900'. Guide she float collar set 3855'. Cemented w/300 sacks Pacesetter Lite with .5% in with 300 sacks Class "C" with .5% CF-1. Compressive strength of cepsi in 12 hrs. PD 4:15 AM 10-21-86. Bumped plug to 1250 psi, released float and casing held okay. WOC 18 hours. WOCU 2 days. WIH and perforated 3742-3752' w/40 .35" holes. Acidized perforations 3	pe set 3900', CF-1. Tailed ement - 950 i pressure,
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. TD 3900'. Ran 93 joints 5-1/2" 15.5# J-55 casing set 3900'. Guide she float collar set 3855'. Cemented w/300 sacks Pacesetter Lite with .5% in with 300 sacks Class "C" with .5% CF-1. Compressive strength of cepsi in 12 hrs. PD 4:15 AM 10-21-86. Bumped plug to 1250 psi, released float and casing held okay. WOC 18 hours. WOCU 2 days. WIH and perforated 3742-3752' w/40 .35" holes. Acidized perforations 3	pe set 3900', CF-1. Tailed ement - 950 i pressure,
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. TD 3900'. Ran 93 joints 5-1/2" 15.5# J-55 casing set 3900'. Guide she float collar set 3855'. Cemented w/300 sacks Pacesetter Lite with .5% in with 300 sacks Class "C" with .5% CF-1. Compressive strength of cepsi in 12 hrs. PD 4:15 AM 10-21-86. Bumped plug to 1250 psi, released float and casing held okay. WOC 18 hours. WOCU 2 days. WIH and perforated 3742-3752' w/40 .35" holes. Acidized perforations 3	pe set 3900', CF-1. Tailed ement - 950 i pressure,
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. TD 3900'. Ran 93 joints 5-1/2" 15.5# J-55 casing set 3900'. Guide she float collar set 3855'. Cemented w/300 sacks Pacesetter Lite with .5% in with 300 sacks Class "C" with .5% CF-1. Compressive strength of cepsi in 12 hrs. PD 4:15 AM 10-21-86. Bumped plug to 1250 psi, released float and casing held okay. WOC 18 hours. WOCU 2 days. WIH and perforated 3742-3752' w/40 .35" holes. Acidized perforations 3	pe set 3900', CF-1. Tailed ement - 950 i pressure,
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. TD 3900'. Ran 93 joints 5-1/2" 15.5# J-55 casing set 3900'. Guide she float collar set 3855'. Cemented w/300 sacks Pacesetter Lite with .5% in with 300 sacks Class "C" with .5% CF-1. Compressive strength of cepsi in 12 hrs. PD 4:15 AM 10-21-86. Bumped plug to 1250 psi, released float and casing held okay. WOC 18 hours. WOCU 2 days. WIH and perforated 3742-3752' w/40 .35" holes. Acidized perforations 3	pe set 3900', CF-1. Tailed ement - 950 i pressure,
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. TD 3900'. Ran 93 joints 5-1/2" 15.5# J-55 casing set 3900'. Guide she float collar set 3855'. Cemented w/300 sacks Pacesetter Lite with .5% in with 300 sacks Class "C" with .5% CF-1. Compressive strength of cepsi in 12 hrs. PD 4:15 AM 10-21-86. Bumped plug to 1250 psi, released float and casing held okay. WOC 18 hours. WOCU 2 days. WIH and perforated 3742-3752' w/40 .35" holes. Acidized perforations 3	pe set 3900', CF-1. Tailed ement - 950 i pressure,
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. TD 3900'. Ran 93 joints 5-1/2" 15.5# J-55 casing set 3900'. Guide she float collar set 3855'. Cemented w/300 sacks Pacesetter Lite with .5% in with 300 sacks Class "C" with .5% CF-1. Compressive strength of cepsi in 12 hrs. PD 4:15 AM 10-21-86. Bumped plug to 1250 psi, released float and casing held okay. WOC 18 hours. WOCU 2 days. WIH and perforated 3742-3752' w/40 .35" holes. Acidized perforations 3	pe set 3900', CF-1. Tailed ement - 950 i pressure,
17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. TD 3900'. Ran 93 joints 5-1/2" 15.5# J-55 casing set 3900'. Guide she float collar set 3855'. Cemented w/300 sacks Pacesetter Lite with .5% in with 300 sacks Class "C" with .5% CF-1. Compressive strength of cepsi in 12 hrs. PD 4:15 AM 10-21-86. Bumped plug to 1250 psi, released float and casing held okay. WOC 18 hours. WOCU 2 days. WIH and perforated 3742-3752' w/40 .35" holes. Acidized perforations with 2500 gals 7½% NEFE acid plus 50 ball sealers.	pe set 3900', CF-1. Tailed ement - 950 i pressure,
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. TD 3900'. Ran 93 joints 5-1/2" 15.5# J-55 casing set 3900'. Guide she float collar set 3855'. Cemented w/300 sacks Pacesetter Lite with .5% in with 300 sacks Class "C" with .5% CF-1. Compressive strength of cepsi in 12 hrs. PD 4:15 AM 10-21-86. Bumped plug to 1250 psi, released float and casing held okay. WOC 18 hours. WOCU 2 days. WIH and perforated 3742-3752' w/40 .35" holes. Acidized perforations with 2500 gals 7½% NEFE acid plus 50 ball sealers.	pe set 3900', CF-1. Tailed ement - 950 d pressure, 3742-3752'
17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. TD 3900'. Ran 93 joints 5-1/2" 15.5# J-55 casing set 3900'. Guide she float collar set 3855'. Cemented w/300 sacks Pacesetter Lite with .5% in with 300 sacks Class "C" with .5% CF-1. Compressive strength of cepsi in 12 hrs. PD 4:15 AM 10-21-86. Bumped plug to 1250 psi, released float and casing held okay. WOC 18 hours. WOCU 2 days. WIH and perforated 3742-3752' w/40 .35" holes. Acidized perforations with 2500 gals 7½% NEFE acid plus 50 ball sealers.	pe set 3900', CF-1. Tailed ement - 950 i pressure,
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. TD 3900'. Ran 93 joints 5-1/2" 15.5# J-55 casing set 3900'. Guide she float collar set 3855'. Cemented w/300 sacks Pacesetter Lite with .5% in with 300 sacks Class "C" with .5% CF-1. Compressive strength of cepsi in 12 hrs. PD 4:15 AM 10-21-86. Bumped plug to 1250 psi, released float and casing held okay. WOC 18 hours. WOCU 2 days. WIH and perforated 3742-3752' w/40 .35" holes. Acidized perforations with 2500 gals 7½% NEFE acid plus 50 ball sealers.	pe set 3900', CF-1. Tailed ement - 950 d pressure, 3742-3752'
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. TD 3900'. Ran 93 joints 5-1/2" 15.5# J-55 casing set 3900'. Guide she float collar set 3855'. Cemented w/300 sacks Pacesetter Lite with .5% in with 300 sacks Class "C" with .5% CF-1. Compressive strength of cepsi in 12 hrs. PD 4:15 AM 10-21-86. Bumped plug to 1250 psi, released float and casing held okay. WOC 18 hours. WOCU 2 days. WIH and perforated 3742-3752' w/40 .35" holes. Acidized perforations with 2500 gals 7½% NEFE acid plus 50 ball sealers.	pe set 3900', CF-1. Tailed ement - 950 d pressure, 3742-3752'
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. TD 3900'. Ran 93 joints 5-1/2" 15.5# J-55 casing set 3900'. Guide she float collar set 3855'. Cemented w/300 sacks Pacesetter Lite with .5% in with 300 sacks Class "C" with .5% CF-1. Compressive strength of cepsi in 12 hrs. PD 4:15 AM 10-21-86. Bumped plug to 1250 psi, released float and casing held okay. WOC 18 hours. WOCU 2 days. WIH and perforated 3742-3752' w/40 .35" holes. Acidized perforations with 2500 gals 7½% NEFE acid plus 50 ball sealers.	pe set 3900', CF-1. Tailed ement - 950 d pressure, 3742-3752'