

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-8961	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- TITE HOLE		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Sweet Thing AEB State
3. Address of Operator 105 South 4th St., Artesia, NM 88210		9. Well No. 2
4. Location of Well UNIT LETTER H 1650 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 17S RANGE 33E NMPM.		10. Field and Pool, or WHcat Sanmal - Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4140.5' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 26" hole at 1:00 PM 10-13-86. Set 40' of 26" conductor pipe. Notified Jerry Sexton, NMOC, Hobbs, of spud.  
Ran 36 joints 8-5/8" 24# J-55 casing set 1552'. 1-Notched guide shoe set 1552'. Float collar set 1509'. Cemented with 520 sacks Pacesetter Lite with 1/4# celloseal. Tailed in with 200 sacks Class "C" Neat. Compressive strength of cement - 950 psi in 12 hrs. PD 5:15 AM 10-16-86. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks to pit. WOC. Drilled out 8:00 PM 10-16-86. WOC 14 hrs and 45 mins. Cut off and welded on flow nipple. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

TITE HOLE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed <u>Paul Kautz</u>	TITLE <u>Production Supervisor</u>	DATE <u>10-20-86</u>
Orig. Signed by Paul Kautz Geologist	TITLE _____	DATE <u>OCT 23 1986</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED  
OCT 22 1986  
O.C.D.  
HOBBS OFFICE