

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-02529764
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-4717
7. Lease Name or Unit Agreement Name	
Chevron State	
8. Well No.	#1
9. Pool name or Wildcat	N. San mol Perwin <del>Undesignated Wolfcamp</del>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Hondo Drilling Company	
3. Address of Operator P.O. Drawer 2516 Midland, TX 79702-2516	
4. Well Location Unit Letter <u>E</u> : <u>1,980'</u> Feet From The <u>North</u> Line and <u>660'</u> Feet From The <u>West</u> Line Section <u>8</u> Township <u>16-S</u> Range <u>33-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06-05-91 Rigged up Hondo Drilling Co. Rig #9 to plug and abandon Chevron State #1

06-06-91 Pulled 2 3/8" tubing & Guiberson packer out of hole. Rotary Wireline Co. set cast iron bridge plug in 5 1/2" casing @ 10,570'. Dumped 40 sack cement on top of bridge plug. Ran 2 3/8" tubing in hole. Displaced hole with 10.5 lb. weight brine mud from 10,430'.

06-07-91 Pulled 2 3/8" tubing from hole. Rigged up Rotary Wireline and free pointed 5 1/2" casing. Jetcut casing at 4,840'. Pulled 5 1/2" casing out of hole-120 joints

06-08-91 Run tubing in hole to 7,500'. Set 25 sacks cement plug at 7,500'. 40 sacks cement plug set at 4,840'. Tagged plug with Halliburton Wireline at 4,730'. Set 40 sacks cement plug at 4,456'. Tagged plug with Halliburton Wireline at 4,360'. Set 40 sacks cement plug at 1,525'.

06-09-91 Set surface plug 20 sacks cement and 4 1/2" pipe Abandonment Marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE June 11, 1991

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

R N

E