

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

30-02529764

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG-4717

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☒

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

Chevron State

2. Name of Operator

Hondo Drilling Company

8. Well No.

#1

3. Address of Operator

P.O. Drawer 2516, Midland, TX 79702-2516

9. Pool name or Wildcat

~~North Sanmar Penn~~ *Undesignated*
Wolfcamp

4. Well Location

Unit Letter E 1,980' Feet From The North Line and 660' Feet From The West Line

Section 8 Township 16-S Range 33-E NMPM Lea County

10. Proposed Depth

10,750'

11. Formation

Wolfcamp

12. Rotary or C.T.

Pulling Unit

13. Elevations (Show whether DF, RT, GR, etc.)

GR 4,259.4'

14. Kind & Status Plug. Bond

#578771 Exp. 9-1-91 Pulling Unit

15. Drilling Contractor

16. Approx. Date Work will start

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48 lb.	450'	400 sacks	Circulated
11"	8 5/8"	32 lb.	4,459'	1,750 sacks	Circulated
7 7/8"	5 1/2"	20 lb.	11,500'	700 sacks	8,720' top

Waiting on pulling unit to workover Chevron State #1

Pull 2 3/8" tubing and Baker Packer out of hole, set cast iron Bridge Plug at 10,775', dump 40' cement on top Bridge Plug.

Plug back depth 10,735'

Perforate Wolfcamp zone from 10,646' to 10,654'. Total 8', 2 shots per foot.

Pressure test 2 3/8" tubing in hole, set Guiberson Packer at 10,575', Swab, Test well and acidize well with 2,000 gal. 7 1/2% acid.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE

President

DATE Feb. 12, 1991

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
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Fee Lease - 3 copies

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Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

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Santa Fe, New Mexico 87504-2088

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P.O. Drawer DD, Artesia, NM 88210

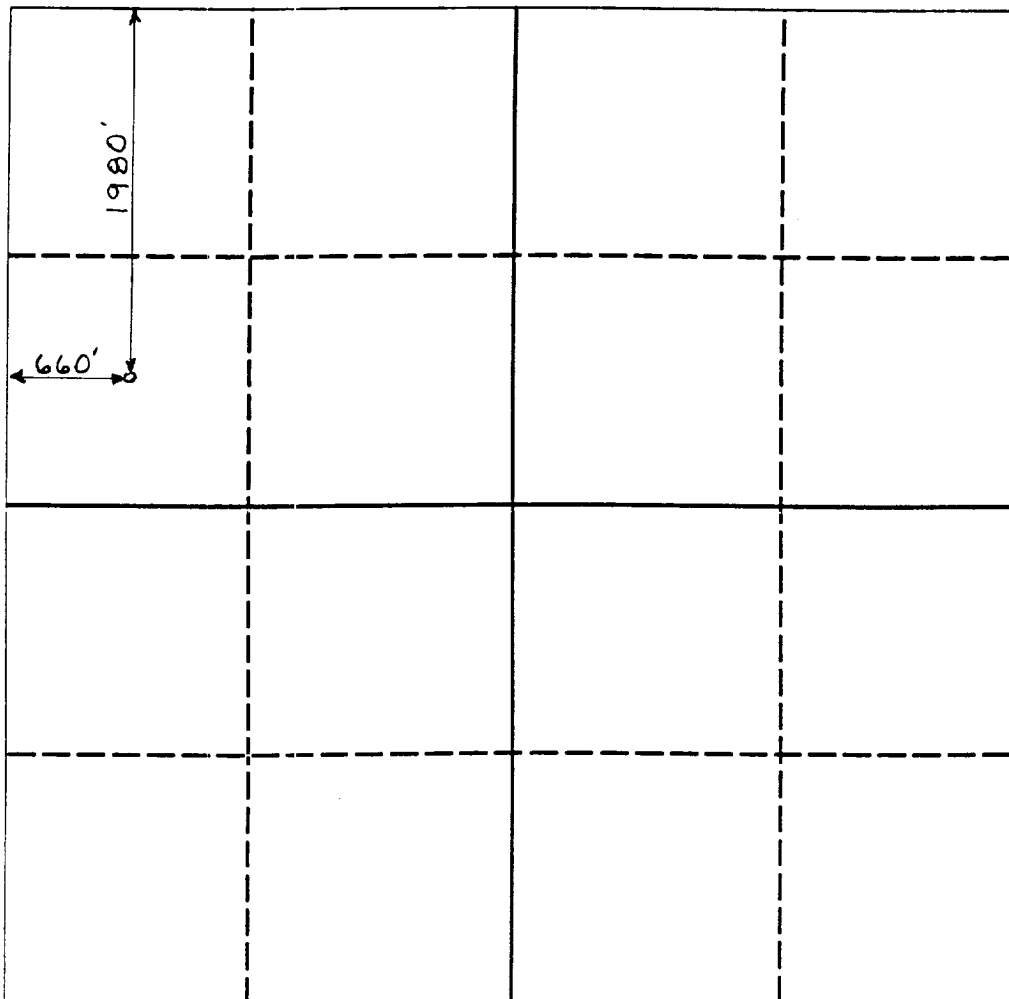
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Hondo Drilling Company			Lease Chevron State		Well No. 1
Unit Letter # E	Section 8	Township 16 South	Range 33 East	County Lea	
Actual Footage Location of Well: 1980 feet from the North line and 660 feet from the West line					
Ground level Elev. 4,259.4'		Producing Formation Wolfcamp		Pool Undesignated Wolfcamp	
				Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Nathan W. Outlaw
Printed Name
Nathan W. Outlaw
Position
President
Company
Hondo Drilling Co.
Date
February 15, 1991

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
September 22, 1986
Signature & Seal of
Professional Surveyor

Certificate No.