

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-4717	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator HONDO DRILLING COMPANY	8. Farm or Lease Name Chevron State
3. Address of Operator P. O. Drawer 2516, Midland, Texas 79702-2516	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1,980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>16-S</u> RANGE <u>33-E</u> N.M.P.M.	10. Field and Pool, or Wildcat North Sanmal-Penn
15. Elevation (Show whether DF, RT, GR, etc.) GR. 4,259.4'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Install pumping equipment</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-4-86 Treated well with 6,000 gal. acids, Well flowed and swabbed back 242 bbls. load acid water and 1,088 bbl. oil over a period of 12 days.

12-20-86 Well was shut-in to install pumping equipment.

01-12-87 Rigging up pumping unit. 640 American Pumping Unit with 60 hp. Electric motor, ran total of 11,000' 7/8" and 3/4" Type 97 rods and 1 1/4" x 24 Tube pump, set at 11,045'.

01-13-87 Well pumping 5 bbls per hour and no water at 8:30 p.m.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE January 26, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY [Signature] TITLE DATE JAN 28 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 27 1987

OCD
HOBBS OFFICE