

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-4717

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hondo Drilling Company	8. Farm or Lease Name Chevron State
3. Address of Operator P. O. Drawer 2516, Midland, Texas 79702-2516	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1,980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>16-S</u> RANGE <u>33-E</u> N.M.P.M.	10. Field and Pool, or Wildcat North Sanmal-Penn
15. Elevation (Show whether DF, RT, GR, etc.) GR 4,259.4'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Acidize Well</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-22-86	Shut well in and ran Bennett Wireline Bottom-hole Pressure Test for a 96 hour test.
11-24-86	Well shut in for Bottom-hole Pressure Test.
12-01-86	Pressure Bomb - 2,560# total build up. Total of 119 hours. Will acidize Wednesday.
12-04-86	Treated well w/6,000 gal. acid. Max. pressure - 7,500#. Min. pressure (shut-in) - 2,000#. Bled off and started swabbing after treatment. Recovered 60.66 bbs. oil and 42 bbls, acid water. A total of 142 bbls was used to acidize well. Swabbing to recover the remaining 100 bbls. still in well.
12-05-86	Swabbing well, recovered 57 bbls. oil and 39 bbls. acid water. Swabbing to recover the remaining 61 bbls. left in well.
12-06-07-86	Swabbing well. Recovered 68.75 bbls. oil and 21 bbls. acid water. Swabbing to recover the remaining 40 bbls. left in well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>President</u>	DATE <u>December 8, 1986</u>
ORIGINAL SIGNED BY JERRY SEARON DISTRICT 1 SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>DEC 10 1986</u>