

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. LG-4717 |

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Hondo Drilling Company | 8. Farm or Lease Name Chevron State |
| 3. Address of Operator P. O. Drawer 2516, Midland, Texas 79702-2516 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>E</u> <u>1,980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>15-S</u> RANGE <u>33-E</u> N.M.P.M. | 10. Field and Pool, or Wildcat North Sanmal-Penn |
| 15. Elevation (Show whether DF, RT, GR, etc.) GR 4,259.4' | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-12-86 Moving Hondo rig off hole and waiting on pulling unit.
- 11-17-86 Rigging up pulling unit. Tested casing and well head assembly with 3,000 lbs. pressure, running 2 3/8" O.D. N-80 Tubing with Vann Tool System.
- 11-18-86 Perforated well from 11,072' to 11,088' and 11,107' to 11,150', total of 59', 4 shots per foot. Gas to surface - 15 mins.; Oil to surface - 2 hr and 28 mins.; From 6:30 to 12:00 p.m. - well flowing 5 bbl. of oil per hr. and no water.
- 11-19-86 Testing well. Flowing 5 bbl. of oil per hr., no water, and 40 MCF of gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE November 21, 1986

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: