

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-4717

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hondo Drilling Company	8. Farm or Lease Name Chevron State
3. Address of Operator P. O. Drawer 2516, Midland, Texas 79702-2516	9. Well No. 1
4. Location of well UNIT LETTER <u>E</u> <u>1,980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>15-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or wildcat North Sanmal-Penn
11. Elevation (Show whether DF, RT, GR, etc.) GR. 4,259.4'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Drill Stem Testing and
			5 1/2" Casing.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-5-86 Drilling 7 7/8" hole to 11,285'. Going in hole with test tool, testing from 11,245' to 11,285'. Recovered 310' of gas and oil cut mud.
- 11-7-86 11,285'. Going in hole with Straddle Test Tool. Testing from 11,045' to 11,162'. Recovered 7 bbls of oil and gas cut mud and 78 bbls of gas cut oil. No water.
- 11-9-86 11,500'. Total Depth 7 7/8" hole. Running Schlumberger Logs.
- 11-10-86 11,500'. Laying down 4 1/2" Drill Pipe and rigging up to run 5 1/2" casing.
- 11-11-86 11,500'. Ran 293 Joints, total of 11,517', 23# 5 1/2" casing, set at 11,500'. Cemented with 400 sacks Class H 2% gel, 5 lb. Salt and 300 sacks Pozmix, 5 lb. Salt. Plug down at 9:30 p.m. Rig released at 12:00 p.m.
- 11-12-86 Moving rig off hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE November 12, 1986

ORIGINAL SIGNED BY [Signature] TITLE DISTRICT SUPERVISOR DATE NOV 14 1986

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: