

**WRS COMPLETION REPORT**

COMPLETIONS SEC 8 TWP 16S RGE 33E  
PI# 30-T-0003 01/05/87 30-025-29764-0000 PAGE 1

NMEX LEA \* 1980FNL 660FWL SEC SW NW  
STATE COUNTY FOOTAGE SPOT  
HONDO DRLG D DO  
OPERATOR WELL CLASS INIT FIN  
1 CHEVRON STATE  
WELL NO LEASE NAME  
4274KB 4259GR SANMAL N  
OPER ELEV FIELD POOL AREA  
API 30-025-29764-0000  
LEASE TYPE NO PERMIT OR WELL I.D. NO.  
10/03/1986 12/10/1986 ROTARY OIL  
SPUD DATE COMP. DATE TYPE TOOL STATUS  
11500 PNNSYLVN HONDO DRLG 4 RIG SUB 14  
PROJ. DEPTH PROJ. FORM CONTRACTOR  
DTD 11500 FM/TD CANYON  
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

**LOCATION DESCRIPTION**

7 MI NE MALJAMAR, NM

**WELL IDENTIFICATION/CHANGES**

FLD CHGD FROM SANMAL

**CASING/LINER DATA**

CSG 13 3/8 @ 450 W/ 400 SACKS  
CSG 8 5/8 @ 4459 W/ 1750 SACKS  
CSG 5 1/2 @ 11500 W/ 700 SACKS

**TUBING DATA**

TBG 2 3/8 AT 11034

**INITIAL POTENTIAL**

IPF 115BOPD 140.0MCFD 2BW 16/64CK 24HRS  
PNNSYLVN PERF W/ 59/IT 11072-11150 GROSS  
TP 120  
GTY 42.0 GOR 900  
FCP PKR

| TYPE | FORMATION | LTH | TOP DEPTH/SUB | BSE DEPTH/SUB |
|------|-----------|-----|---------------|---------------|
| LOG  | RUSTLER   |     | 1425 2849     |               |
| LOG  | YATES     |     | 2675 1599     |               |
| LOG  | QUEEN     |     | 3540 734      |               |

CONTINUED IC# 300257027486

Copyrighted  
Reproduction  
Prohibited



Petroleum Information  
CORPORATION

PI-WRS-GE  
Form No 187

COMPLETIONS  
 PI# 30-T-0003 01/05/87 SEC 8 TWP 16S RGE 33E  
 30-025-29764-0000 PAGE 2

HONDO DRLG  
 1 CHEVRON STATE D DO

| TYPE | FORMATION | LTH | TOP   | DEPTH/SUB | BSE | DEPTH/SUB |
|------|-----------|-----|-------|-----------|-----|-----------|
| LOG  | SN ANDRS  |     | 4335  | -61       |     |           |
| LOG  | GLORIETA  |     | 5880  | -1606     |     |           |
| LOG  | TUBB      |     | 7055  | -2781     |     |           |
| LOG  | ABO       |     | 7789  | -3515     |     |           |
| LOG  | WOLFCAMP  |     | 9454  | -5180     |     |           |
| LOG  | CISCO     |     | 10764 | -6490     |     |           |
| LOG  | CANYON    |     | 11300 | -7026     |     |           |

FORMATION TEST DATA

DST 1 -10685 CISCO  
 REC 720.0 FT WTR  
 NO OTHER DETAILS

DST 2 -11285 PNNSYLVN S  
 REC 310.0 FT O&GCM  
 IFP 1332 FFP 1517  
 IHP 5573  
 NO OTHER DETAILS

DST 3 STRD -11285 PNNSYLVN S  
 REC 7.0 BBL O&GCM 79.0 BBL GCO  
 IFP 648 FFP 1165  
 IFP 1186 FFP 1893  
 ISIP 2640 FSIP 2810 IHP 5381 FHP 5381  
 NO TIMES RPTD

PRODUCTION TEST DATA

PTF 255BOPD  
 PNNSYLVN PERF W/ 59/IT 11072-11150 GROSS 72HRS  
 PERF 11072-11088 11107-11150

PTS 59BOPD  
 PNNSYLVN PERF 11072-11150 GROSS 24HRS  
 ACID 11072-11150 6000GALS  
 20% NEFE  
 SWBD 59 BO + 21 BAW IN 24 HRS

PTF 115BOPD 40 MCFD 2BW 16/64CK 24HRS  
 PNNSYLVN PERF 11072-11150 GROSS  
 TP 120

CONTINUED