orm 9-331 Dec. 1973	* :	001 23 1986 L	ρ α	Budget Bureau No. 42–R1424
700. 1370	UNITED STATES DEPARTMENT OF THE W			LEASE NM 57535
	GEOLOGICAL SURVE		6.	IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDR	Y NOTICES AND REPOR	TS ON-WELLS	7.	UNIT AGREEMENT NAME
Do not use this eservoir. Use F	s form for proposals to drill or to deeper orm 9-331-C for such proposals.)	t of plug book to a amoram	8.	FARM OR LEASE NAME
1. oil	gas r⊽			N. H. 5 Federal
well U	well other		9.	WELL NO.
	F OPERATOR			1
Santa	Fe Energy Operating Pa	rtners, LP	10.	FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR				Hume Morrow
500 W	. Illinois, Suite 500,	Midland, TX 79701	11.	SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATIO	N OF WELL (REPORT LOCATION	CLEARLY. See space 17	ļ	Sec. 5, T-16S, R-34E
below.)	FACE: 2466' FNL, 1980' FI	NL. Sec 5. T-16S.	12	COUNTY OR PARISH 13. STATE
	PROD. INTERVAL:	R-34E	12.	Lea NM
	L DEPTH:		14	API NO.
E CHECK	APPROPRIATE BOX TO INDICATE	NATURE OF NOTICE.	•••	
	OR OTHER DATA		15.	. ELEVATIONS (SHOW DF, KDB, AND WD)
				4143.5 GL
REQUEST FO	OR APPROVAL TO: SUBSE	QUENT REPORT OF:		
TEST WATER	R SHUT-OFF 🔲			
FRACTURE 1				
SHOOT OR . REPAIR WEL		(1	NOTE: Report results of multiple completion or zone	
	TER CASING	•	change on Form 9-330.)	
MULTIPLE C				
CHANGE ZO	NES 📙	H		•
ABANDON*	oud and cement surface	∟ casing.		
17. DESCRI includin	BE PROPOSED OR COMPLETED (g estimated date of starting any p ed and true vertical depths for all r	PERATIONS (Clearly state proposed work. If well is contacted and zones pertine	te all direct nt to	pertinent details, and give pertinent dates, ionally drilled, give subsurface locations and this work.)*
Spud	well at 4:00 PM MST 10	/16/86. Drilled	17	1/2" hole to 455'. Ran 6
ioini	rs 13 3/8" 68.0 ppf K-5	5 and 5 joints 54	4.5	ppf K-55 ST&C (458'). Set
at 4	55'. Cement with 625 c	u.ft. Class C nea	at w	rith 2% CaCl2 and 1/4 pps
11	onhano flakes Mixed a	t 14.8 ppg and 1.	. 32	cu.ft./sk. Circulated 330

cu.ft. to surface. Plug down at 3:30 AM 10/17/86. WOC till 5:00 PM 10/17/86. Test BOP and casing to 600 psi/30 minutes. Held ok. Compressive strength more than 1000 psi when drillout began at 7:00 PM 10/17/86.

ACCEPTED FOR RECORD

Sw0 OCT 24 1986

Subsurface Safety Valve: Manu. and Type	CARISBAD, NEW MEXICO)	Set @	<u>.</u>	· · · · · · · · · · · · · · · · · · ·	. Ft.
18. I hereby certify that the foregoing is true SIGNED Michael & Button	e and correct		10/20/86	- C		
	This space for Federal or State office use)					_
APPROVED BY	TITLE	DATE	<u> </u>			