

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088.  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
300252978000

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-11454

7. Lease Name or Unit Agreement Name

WEST ANDERSON RANCH STATE

8. Well No.  
1

9. Pool name or Wildcat  
W. ANDERSON RANCH WOLFCAMP

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
ARCO OIL AND GAS COMPANY

3. Address of Operator  
BOX 1710, HOBBS, NEW MEXICO 88240

4. Well Location  
Unit Letter E : 1980 Feet From The NORTH Line and 660 Feet From The WEST Line

Section 9 Township 16S Range 32E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4363.3 RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: TEST WOLFCAMP 9619-9628 ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**PROCEDURE:**

1. MIRU. NU BOPE.
2. POH w/tbg.
3. Set RBP @  $\pm 9930'$ . Test casing to 500#.
4. Perforate 9619' - 28' w/2 SPF. Correlate to Gearhart Comp. Density - Comp. Neutron log dated 2-12-87.
5. a) If well goes on vacuum, RIH w/tbg and pkr. Set pkr @  $\pm 9520'$ . Proceed to Step 8.  
b) If well does not go to vacuum, RIH w/tbg and pkr. Spot 200 gals 15% NEFE acid across perfs. Pull pkr to  $\pm 9470'$  and pump 5 barrels water down backside. Set pkr and breakdown perfs. Acidize perfs w/1000 gals 15% NEFE acid @ 5 BPM using 50% excess ball sealers (1.3 gravity).
6. Release pkr and run through perfs to knock off ball sealers.
7. Reset pkr @  $\pm 9520'$ .
8. Swab or flow to test to see if zone is economic.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James D. Cogburn TITLE Services Supervisor DATE 5-11-89

TYPE OR PRINT NAME James D. Cogburn TELEPHONE NO. 392-3551

(This space for State Use)  
**ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**MAY 12 1989**

RECEIVED

MAY 12 1939

U.S. DEPT. OF COMMERCE  
BUREAU OF COMMERCE