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LAND OFFICE

OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tamarack Petroleum Co., Inc.	8. Farm or Lease Name Laura #1
3. Address of Operator 500 W. Texas, Suite 1485, Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER B, 660 FEET FROM THE north LINE AND 1980 FEET FROM THE east LINE, SECTION 35 TOWNSHIP 15-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3947' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☒CASING TEST AND CEMENT JOB ☒OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spud 11/12/86. Drilled 17 1/4" hole to 440'.
- Ran 11 joints 13 3/8" 54.5# K-55 casing. Set at 440' on 11/13/86.
- Cemented with 420 sks Class "C" 2%  $\text{CaCl}_2$ . Circulated 75 sks cement to surface.
- Nipple up 11" 5000 PSI Shaffer Type LWS Double Ram and 11" 5000 PSI Shaffer Annular BOPE. Tested to 2000 PSI.
- Drilled 12 1/4" hole to 4750 feet.
- Ran 115 joints 8 5/8" 24# & 32# J-55 & S-80 casing to 4750 on 11/20/86.
- Cemented with 2730 sks Pacesetter Lite w/3% gel 3% salt 1# Hiseal per sack and 350 sks Class "C" w/2%  $\text{CaCl}_2$ . Circulated 700 sks cement to surface.
- Nipple up BOPE and tested to 2000# per step #4.
- Drilled 7 7/8" hole to 9840' feet.
- DST #1 Wolfcamp Formation from 9810 to 9840 feet.
- Drilled 7 7/8" hole to 10,390 feet.
- DST #2 Permo-Penn Formation from 10,355 to 10,390 feet.
- Drilled 7 7/8" hole to 10,680 feet
- DST #3 Permo-Penn Formation from 10,550 to 10,680 feet.
- Drilled 7 7/8" hole to 10,750 feet.
- Logged open hole on 12/11/86.
- Prep to P&A

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Engineering Manager

DATE

12/31/86

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: