

					500	25 29785
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DISTRIBUTION	T NEW	LUEVICO OU CONS	EDVATION CONVICCIO		Form C-101	
SANTA FE	NET	NEW MEXICO OIL CONSERVATION COMMISSION				65
FILE						e Type of Lease
U.S.G.S.					STATE	FEE X
LAND OFFICE					-5. State Oil	& Gas Lease No.
OPERATOR						
		- 				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						
1a. Type of Work					7. Unit Agre	eement Name
b. Type of Well DRILL X	DEEPEN 🗌			PLUG BACK		
OIL X GAS WELL	1				8. Form or L	
well X Well 2. Name of Operator	OTHER		SINGLE X MUL	ZONE	Laura	1
1	Potroloum Co	T			9. Well No.	
3. Address of Operator	Petroleum Co.	, inc.			1	
500 W. Texas, Suite 1483, Midland, TX 79701					10. Field and Pool, or Wildardt Townsend (Undes ignated	
					777777	Ind(Undesignate d
UNIT LETTI	ER LOC	.ATED	FEET FROM THE North	LINE		
AND 1980 FEET FROM	THE East	E OF SEC. 35	TWP. 15S RGE. 3	5E NMPM		
			niimmiii	VIIIII	12. County	
					Lea	
				<i>HHH</i>	777777	HHHHH
			19. Proposed Depth	9A. Formation	,	20. Rotary or C.T.
			12,000	Straw	n	Rotary
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor		22. Approx	. Date Work will start
3947 GR	Blar	ıket	TMBR-Sharp		<u> </u>	_/10/86
23.	P	ROPOSED CASING AN	ND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
17 1/4	13 3/8	54.5	400	420	CEVICITI	surf
11	8 5/8	24 & 32	4600	1550		surf
7 7/8	5 1/2	17 & 20	12,000	1250		4500
		l	1 '	1		
1 0 (11 17						
1. Drill 17	1/4 hole to bel	ow the base of	f the fresh water	r.		
2. Run 13 3/	8" casing and c	irculate cemen	nt to surface.			
3. Test casi	ng and Shaffer	Type E 11" 300	00 PSI Double Hyd	draulic H	Prevente	r to 2000#.
4. Drill 11"	hole to top of	the San Andro	es Formation at -	+ 4600 ' .		
5. Run 8 5/8	" casing and ci	rculate cement	t to surface.			
6. Test per	step 3 above.					
7. Drill 7 7	/8" hole to bas	e of the Stray	wn Formation at	+ 12 non'	•	
8. DST Straw	n or other show	s and/or drill	ling breaks.	,	•	
9. Run open :	hole logs.	,				
		te productiva	run 5 1/2" casir	a and a		1 0 5 /011
casing.	1080 1114164	cc productive	run J 1/2 Casti	ig and ce	ement to	base of 8 5/8"
9	ng to 2000#.					
	and test as in	dicated by los	gs and DST's.			
			, 20. 0.			
N ABOVE SPACE DESCRIBE PR IVE ZONE. GIVE BLOWOUT PREVENTE	OPOSED PROGRAM: IF I	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC
hereby certify that the information	· · · · · · · · · · · · · · · · · · ·	lete to the best of my	knowledge and belief.			
Q Landella						
igned 1 Chnory U.	1/1/llay	TitleEngine	eering Manager	D	Date10/	30/86
(This space for S	itate Use)				·	

Parmit Expires 6 Months From Approval Date Unless Drilling Underway.

APPROVED BY THIRDY ! SEPRIFUR

CORONAL SIGNADO SV. MERSY SEXTORS