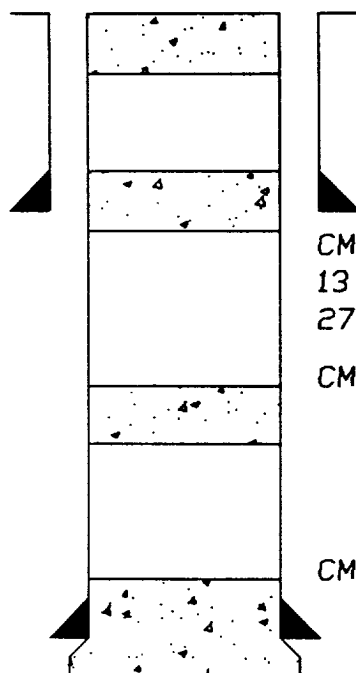


MARATHON OIL CO.

PROPOSED P A
J. BENSON # 1
API # 30-025-29787
N.M. LS # 044198
FEE WELL



13 3/8" @ 319'
CMT PLUG ACROSS
13 3/8" SHOE
270'-370'
CMT PLUG 2500-2600

CMT PLUG 4,070-5,070'
9 5/8" @ 5017'

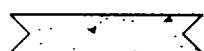
UNIT LETTER "P" 330' FSL & 990' FEL
SEC. 14, TWP -16-S, RNG-38-E
LEA, CO. NEW MEXICO

ELEVATIONS: GL: 3698' KB: 3723.4'
TD: 13,345' PBD: 13,251'

SURFACE CASING: 13 3/8", 54.5#, K-55, ST&C
8 RD, RNG 3, @ 319'. KBM. CMT W/ 355 SX
DID NOT CIRC. 75 SX THRU 1' TBG. CIRC 10 SX TO
PIT.

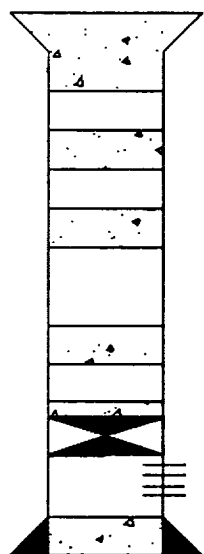
INTERMEDIATE CSG: 9 5/8", 36# & 40#, K-55 &
N-80, ST&C & LT&C, 8 RD, RNG 3, @ 5017'. CMT
WITH 1765 SX PACESETTER LITE & 250 SX CLASS H
CIRC 25 SX TO PIT

PRODUCTION CSG: 5 1/2" 20# & 17#, N-80, LT&C,
8RD, RNG 3, @ 13,344'. CMT W/1800 SX CLASS H
50-50 POZ-MIX. TOC @ 7230' BY BOND LOG



CMT PLUG 6,77-6,377

NO RODS OR TUBING IN HOLE



CMT PLUG 50' ABOVE
AND BELOW CUT OFF
CUT CSG @ 7,200'

CMT PLUG 8,270-8,370

CMT PLUG 9,440-9,540

CMT PLUG 11,240-11,340

CIBP @ 13,000'
W/5 SK CMT CAP
13,130'-13,150'

PBD @ 13,251'
5 1/2" @ 13,344'

TD @ 13,345'

HISTORY: SPUD DATE 11-16-87
DRLD TO TD 13,345'. RAN GL-DDL, LDT-CNL
BHC-SONIC. 13,345-5,013'. RAN PRODUCTION CASING
1-30-87

CO TO PBD 13,251'. PERFED W/2JSPF 13,120-13,150
ACIDIZED WITH 6500 GALLONS 15% HEFE HCL.
RE-PERF 13,130-13,150 W/2JSPF. ACIDIZED WITH
30,000 GALLONS GELLED 20% HCL USING 120 BALL
SEALERS. INSTALLED PRODUCTIONS EQUIP
AND TURNED TO TEST.

1992 WELL DEVELOPED CSG LEAK. REMOVED ALL
RODS & TUBING AFTER PUMPING UNDER PKR TO TEST

***NOTE: ALL SPACE BETWEEN
CMT PLUGS TO BE FILLED
WITH 10# PER GALLON BRINE
WITH 25# PER BARREL GEL**