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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Benson
3. Address of Operator P. O. Box 552, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER P 330 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 16-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat Dev.
15. Elevation (Show whether DF, RT, GR, etc.) GR: 3698' KB: 3723.4'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER New Well Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company requests that this information be held confidential. Formal request of confidentiality will accompany Form C-105 when submitted.

Ran GR-CBL-CCL from 13,249' to 7,000'.  
Perforated Devonian 13,120' to 13,150' w/ 2 JSPF (62 holes).  
Acidized w/ 6000 gals. 15% NEFE-HCl acid.  
Swab test well.  
Perforated Devonian 13,130' to 13,150' w/ 2 JSPF (42 holes).  
Acidized w/ 30,000 gals. 20% gelled HCl acid.  
Currently testing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eve M. Pugh TITLE Engineer DATE Feb. 13, 1987

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 8 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
FEB 16 1997  
OCC  
HOBBS OFFICE