

STATE OF NEW MEXICO  
OIL AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.  
Fee Lease

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER- 2. Name of Operator The Louisiana Land and Exploration Company 3. Address of Operator Suite 1200, 2950 North Loop West, Houston, Texas 77092 4. Location of Well UNIT LETTER <u>L</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>510</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>16 S</u> RANGE <u>37 E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3771.3 GR	7. Unit Agreement Name 8. Farm or Lease Name Heller 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 12,474'. Ran drillstem test and tested interval 12,192'-12,292'.  
No commercial show, plugged as follows:

Depth	Amount of Cement (sx)
12,030-12,130	30
10,070-10,170	30
8,679-8,779	30
6,442-6,542	30
5,000-5,100	35
1,400-1,500	35
0-10	10

The plugging operation was started on 1/12/87 and completed on 1/13/87.  
The fluid left in the hole was 9.2 ppg mud laden fluid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. A. Craighead TITLE Senior Engineer DATE 1/14/87

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR

CONDITIONS OF APPROVAL, IF ANY:

AUG 19 1987

RECEIVED  
JAN 20 1987  
OCD  
HOBBS OFFICE