

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fed ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER <u>P & A</u>							
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER			
2. Name of Operator												7. Unit Agreement Name			
The Louisiana Land and Exploration Company												8. Farm or Lease Name			
Suite 1200, 2950 North Loop West, Houston, Texas 77092												Heller			
3. Address of Operator												9. Well No.			
Suite 1200, 2950 North Loop West, Houston, Texas 77092												1			
4. Location of Well												10. Field and Pool, or Wildcat			
												Wildcat			
UNIT LETTER <u>L</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>510</u> FEET FROM												12. County			
THE <u>West</u> LINE OF SEC. <u>13</u> TWP. <u>16S</u> RGE. <u>37E</u> NMPM												<u>Lea</u>			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead							
11/27/86		11/10/87		N/A		3771.3 GR		---							
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools					
12,474		----		----		----->		0-12474		----					
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made					
N/A										Yes					
26. Type Electric and Other Logs Run <u>Z Density-Neutron-Gamm. Ray- Caliper</u> <u>DIL-Accoustilog</u>										27. Was Well Cored					
										No					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8		61		500'		17-1/2"		575 sx class 'C' w/2% CaCl		0					
8-5/8		32		5100'		11"		2420 sx lite + 200 sx class 'C'		0					
29. LINER RECORD												30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
31. Perforation Record (Interval, size and number)								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
								DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)								Well Status (Prod. or Shut-in)					
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By					
35. List of Attachments															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>G.A. Craighead</u> TITLE <u>Senior Engineer</u> DATE <u>1/14/87</u>															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2126</u>	T. Canyon <u>11438</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2223</u>	T. Strawn <u>11730</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka <u>12278</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3314</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4265</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4745</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5147</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>6442</u>	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddeek _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7922</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8679</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>10070</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>11255</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>N/A</u> to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in feet.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4265	4265	sh, sd, anhy., salt				
4265	9300		dol., sh				
9300	10180		dol., lime, sand, sh				
10180	10820		lime, sh				
10820	10980		dol., lime				
10980	11990		lime, sh				
11990	12290		sd, sh, lime				
12290	12471		sh, sd				

RECEIVED
 JAN 20 1981
 OGD
 HOBBS OFFICE