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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Well API No.													
Amerind Oil Company Limited Partnership										30-025 -3012 4 29794			
Address 415 W Wall Suite 50)O Midl	and Tx	79	701	-								
Reason(s) for Filing (Check proper box)	70 111 0 11	und ix	. , ,	, 01		Ort	er (Pleas	ee evoloi	a l				
New Well Change in Transporter of:													
	lecompletion												
Change in Operator	Casinghe		_ *	densa	te 🗆								
If change of operator give name and address of previous operator			<u>,</u>								 	100 00000	
II. DESCRIPTION OF WELL	AND LE	ASE					•						
Lease Name		lo. Pool Name, Includir			ing Formation				Kind of Lease Fee		ease No.		
Meyers	2 Know1				Drinkard, West				State, Federal or Fee				
Location													
Unit LetterK	_ :1	980	_ Feet	From	n The	South Line and 2130 Pe				eet From The West Line			
Section 33 Townshi	3 Township 16S Range 37E , NMPM,							Lea				County	
III. DESIGNATION OF TRAN	SPORTE	ER OF O	IL A	ND	NATU	RAL GAS							
Name of Authorized Transporter of Oil XX or Condensate						Address (Give address to which approved copy of this form is to be sent)							
Navajo Refining	PEFECTA	FECTIVE, February				P100Brawer 159 Artesia							
Name of Authorized Transporter of Casinghead Gas AX or Dry G					u 🗀 .	Address (Give address to which approved copy of this form is to be sent)							
Phillips 66 Nat'l G	M Gas				4001 Penbrook, Odessa					<u> </u>			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Sec. Twp. 33 165		Rge. 37E	Is gas actually connected? W		When	17 3/2/8	27			
If this production is commingled with that	 									3/2/	<u> </u>		
IV. COMPLETION DATA	nom any on	ici icane ui	poor,	Rive (SOLIBITUDE	ing order mum	DET:		-	· · · · · ·			
			Oil Well Gas Well			New Well	Worko	ver	Deepen	Plug Back	Same Res'v	Diff Res'v	
						<u></u>		1		L	L	1	
Date Spudded Date Com		pl. Ready to	l. Ready to Prod.			Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth			
Perforations						<u> </u>				Depth Casing Shoe			
1 circulations					Depth Casin	g snoe							
	7	UBING.	CAS	SINC	AND	CEMENTI	VG RE	CORD		<u>I</u>			
HOLE SIZE		NG & TUBING SIZE			DEPTH SET					ACKS CEME	NT		
								· · · · · ·					
		***		_									
V. TEST DATA AND REQUES										- 446 6-4	6.# 24 h	1	
OIL WELL (Test must be after re Date First New Oil Run To Tank	T		oj ioa	а оч с	ana musi	Producing Me		-			or jul 24 nour	3.)	
Date First New Oil Run 10 Tank	Date of Tes	SI.				Producing Me	4100 (1°10	ом, ршц	v, gas sys, e	ic.)			
Length of Test	Tubing Pressure				Casing Pressure				Choke Size				
						: 							
Actual Prod. During Test	Oil - Bbls.					Water - Bbls.				Gas- MCF			
GAS WELL	<u></u>					l				<u> </u>	· ,· · · · · · · · · · · · · · · · · ·		
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF				Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size			
VI. OPERATOR CERTIFICA	ATE OF	COMP	AI.J	NC	E								
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above													
is true and complete to the best of my knowledge and belief.						Date Approved							
Doll L	_ =	- - -	. =										
Simon						Bv			<u> </u>		<u></u>	<u></u>	
Signature Robert C. Leibrock General Partner						-,_			19.6 1.7 26.1				
Printed Name		915/6	Title		 7	Title							
February 6, 1991			phone		<u>'</u>								
		1010	r			II							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.