

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerind Oil Co.	8. Farm or Lease Name Meyers
3. Address of Operator 500 Wilco Bldg., Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>2130</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat West Casey Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3782' GL, 3796' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production Casing: On December 16, 1986 ran 4-1/2" casing as follows:

1 4-1/2" guide shoe	0.78'
1 jt 4-1/2" 11.60# J-55	40.22'
1 4-1/2" float collar	1.15'
91 jts 4-1/2" 11.60# J-55 ST&C	3624.77'
110 jts 4-1/2" 10.50# J-55 ST&C	4675.25'
2 jts 4-1/2" 11.60# J-55 ST&C	51.83'
Total string	8394.00'
KB correction	14.00'

Set casing @ 8408.00'. 6.60' marker jt f/7836.73' - 7843.33' KB. Ran 4 centralizers f/ 7600' - 8000'. Cmt w/500 gals excello-gel plus 900 sx Cls "H" w/ 0.80% CF-14. PD @ 2:45 P.M. MST 12/16/86. Estimate cmt top @ 6000'. Rig released @ 6:00 P.M. MST 12/16/86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Leibrock TITLE Vice President DATE Dec. 23, 1986

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE DEC 29 1986

CONDITIONS OF APPROVAL, IF ANY: