

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Amerind Oil Co.		8. Farm or Lease Name Meyers	
3. Address of Operator 500 Wilco Bldg., Midland, Texas 79701		9. Well No. 2	
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2130</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat West Casey Strawn	
15. Elevation (Show whether DF, RT, GR, etc.) 3782' GL, 3796' KB		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Surface casing: November 20, 1986 - Ran 390.00' 13-3/8" 54.5# ST&C csg w/ 3 centralizers & guide shoe. Set @ 404'. Circ 100 sx. PD 6:00 P.M. MST 11/20/86. Rule 107 - Option 2
1) 528 cu ft Southwestern El Toro cmt. 400 sx Cls "C" w/2% CaCl₂. 2) Approx temp of slurry when mixed 70° F 3) Est min formation temp 80° F 4) Est cmt strength @ time of test 1045 psi 5) Time in place 12 hrs.

Intermediate casing: November 27, 1986 - Ran 8-5/8" csg as follows:

Guide shoe	1.15
1 jt 8-5/8" 32# J-55	42.00
Float collar	1.53
43 jts 8-5/8" 32# J-55	1777.12
57 jts 8-5/8" 24# J-55	2364.20
KB correction	14.00
Total string	4200.00

Set @ 4200'. PD 3:45 A.M. MST 11/27/86. Circ 100 sx. Ran fluid caliper.
Rule 107 - Option 2: 1) 2664 cu ft Southwestern El Toro cmt. Pump 1200 sx PSL, 1#/sk Hiseal, & 200 sx Cls "C" 2) Approx temp of slurry when mixed 70° F
3) Est min formation temp 90° F 4) Est cmt strength @ time of test 2300 psi
5) Time in place 12 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Leibrock TITLE Vice President DATE December 5, 1986

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE DEC 8 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
DEC 8 1986
OCCD
HOBBS OFFICE