

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29796
5. Indicate Type of Lease X STATE FEE
6. State Oil & Gas Lease No. K 6806-1
7. Lease Name or Unit Agreement Name: State 16
8. Well No. 3
9. Pool name or Wildcat SWD: Strawn (96188), Lovington Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well Other X

2. Name of Operator

Gruy Petroleum Mgt.

3. Address of Operator

P.O. Box 140907, Irving, TX. 75014-0907

4. Well Location

Unit Letter I- 1980 feet from the South line and 660 feet from the East line

Section 16 Township 16 S Range 37E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3692.9 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK X ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of start any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation

Pulled out existing tubing and packer, ran good 2 7/8" N-80 Duoline tubing. RIH with 360 Joints of tubing, 1.875" F nipple, Nickel-plated Guiberson Uni VI packer with off/on tool set @ 11,297'. Released tool, circulated corrosion chemical, reset tool, tested casing 660 psig. Chart attached. Put well back in service 4-01-02, Tbg. Zero, rate of injection 650 BPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reggie Reston TITLE Production Supt. DATE 4-02-2

Type or print name Reggie Reston Telephone No. 505-393-2358

(This space for State use)

APPROVED BY _____ TITLE PAUL F. KAUTZ DATE APR 03 2002

Conditions of approval, if any:

ORIGINAL SIGNED BY
PETROLEUM ENGINEER

