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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-6806-1	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						8. Farm or Lease Name	
b. TYPE OF COMPLETION						State -16-	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						9. Well No.	
2. Name of Operator						3	
Pennzoil Company						10. Field and Pool, or Wildcat	
3. Address of Operator						Lovington, NE (Penn)	
P.O. Drawer 1828 Midland, TX 79702-1828							
4. Location of Well							
UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM						12. County	
THE <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>16S</u> RGE. <u>37E</u> NMPM						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
11-19-86		12-16-86		12-31-86		3792.9 GR	
19. Elev. Casinghead		3792.9 GR					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
11,930'		11,832'				Rotary Tools	
						Cable Tools	
						0-11,930	
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
11,504½ to 11,515 (22 holes) STRAWN							No
26. Type Electric and Other Logs Run							27. Was Well Cored
FDC-CNL, DLL, Sonic, dipmeter							Yes
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8	48#	445	17-1/2	600 SX		None	
8-5/8	28#	4391	11	1800 SX		None	
5-1/2	17#	11890	7-7/8	475 SX		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-7/8	11,440	11,407'
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
11,504½ to 11,515 22 holes .43"				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				11,504½-11,515 2000 gals. 15% NEFE HCL			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-02-87		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-12-87	24	18/64		406	540	62	1330
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
610	0		406	540	62	45.9	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Flared during test - to be sold						Gene Atkins	
35. List of Attachments							
Logs, Deviation Survey, DST Summary							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Roy S. Johnson</u>				TITLE <u>Production Accountant</u>		DATE <u>1-14-87</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including fall stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2162'</u>	T. Canyon <u>11,054'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,436'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka <u>11,874'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5054'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6486'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7822'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8525'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9908'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>10,853'</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	2162'	2162'	Red Shale, Sand, Anhydrite				
2162'	4400'	2238'	Anhydrite & Dolomite				
4400'	9840'	5440'	Dolomite & Shale				
9840'	11,000'	1160'	Dolomite, Shale, Limestone, & Chert				
11,000'	11,440'	440'	Limestone & Shale				
11,440'	11,700'	260'	Limestone				
11,700'	11,930'	230'	Limestone & Siltstone				

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JAN 25 1960
OIL & GAS DIVISION
NEW MEXICO