

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103

Revised 10-1-75

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATING	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K 6806-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name	
2. Name of Operator Pennzoil Company		8. Farm or Lease Name State "16"	
3. Address of Operator P.O. Drawer 1828, Midland, TX 79702-1828		9. Well No. 3	
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>16-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Lovington, NE (Penn)	
15. Elevation (Show whether DF, RT, GR, etc.) 3792.9 GL		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-24-86: Ran 99 jts. of 8 5/8", 28#, S-80, ST&C to 4391.
 Cemented with 1200 sx DLW III - HE (35:65 POZ: Class C & 6% Gel)
 with 5% salt + 0.5% D112 + 1/4 #/SK D29 mixed at 12.7 PPG and tailed in with
 600 sx Class C + 1% CaCl₂ mixed at 14.8 ppg. Cement in place at 6:30 P.M. CST.
 Circulated 340 sxs cmt. Approximate slurry temp. 65°F. Estimated formation
 temperature 90°F. Estimated compressive strength of cement at time of casing
 test 1000psi. 11 hrs WOC and weld on head, nipple up BOP.

Test casing to 1500 psi for 30 minutes. Casing tested OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Shumway TITLE Engineer DATE 12-3-86

ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 8 1986

CONDITIONS OF APPROVAL, IF ANY: