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U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

K-6806-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pennzoil Company	8. Farm or Lease Name State "16"
3. Address of Operator P.O. Drawer 1828, Midland, TX 79702-1828	9. Well No. 3
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>16-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Lovington NE (Penn)
11. Elevation (Show whether DF, RT, GR, etc.) 3792.9 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-19-86: Spudded @ 9:00 A.M. CST 11-19-86
Ran 12 jts. of 13 3/8", 48#, H-40, ST&C casing to 445'.
Cemented with 600 sx. Class C with 3% CaCl₂ mixed at 14.8 ppg. Cement in place.
at 8:10 P.M. CST 11-19-86. Circulated 215 SKS to surface.
Approximate cement slurry temperature 65°F. Estimated formation temperature 65°F.
Estimated compressive strength of cement at time of casing test 1100 Psi.

WOC 12 3/4 hrs.

11-20-86: Tested casing to 600 psi for 30 min.
Casing tested ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Shumway TITLE Engineer DATE 12-3-86ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISORAPPROVED BY _____ TITLE _____ DATE DEC 8 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
DEC 5 1986
OCD
HOBS OFFICE

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

30-025-29796
Form C-101
Revised 10-1-78

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5A. Indicate Type of Lease
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.
K 6806-1

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				7. Unit Agreement Name	
2. Name of Operator Pennzoil Company				8. Farm or Lease Name State "16"	
3. Address of Operator P. O. Drawer 1828, Midland, TX 79702-1828				9. Well No. 3	
4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 16 TWP. 16-S RGE. 37-E NMPM				10. Field and Pool, or Wildcat Lovington, NE (Penn)	
				12. County Lea	
				19. Proposed Depth 12,000	
				19A. Formation Strawn	
				20. Rotary or C.T. Rotary	
1. Elevations (Show whether DF, KT, etc.) 3792.9		21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Landis	
				22. Approx. Date Work will start 11-20-86	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48	425	475	Surface
11"	8 5/8"	28	4,400	1,490	Surface
7 7/8"	5 1/2"	17	12,000	350	10,200

BOP as per enclosed diagram.

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mark Shumway Title Engineer Date 11-17-86

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 18 1986

CONDITIONS OF APPROVAL, IF ANY:

N MEXICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

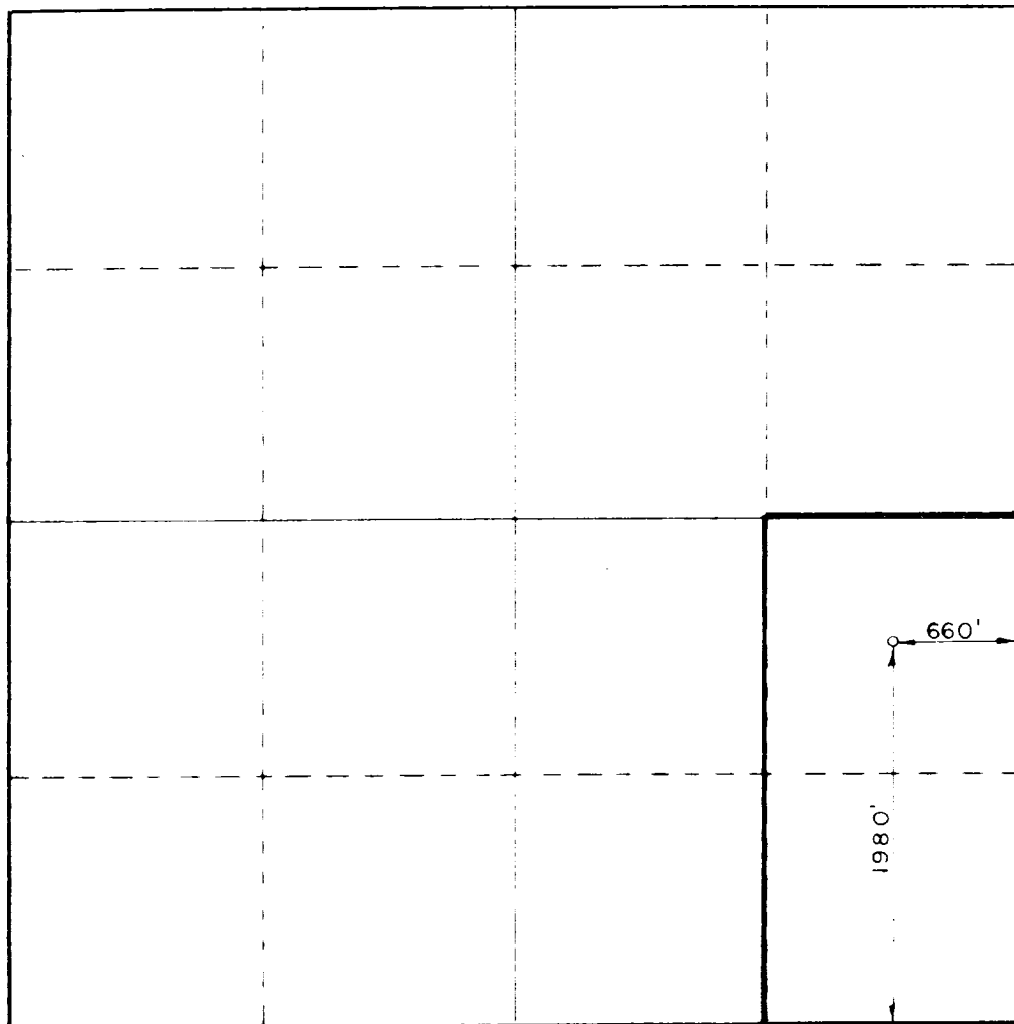
Operator Pennzoil Company			Lease State 16		Well No. #3
Section 1	Section 16	Township 16 South	Range 37 East	County Lea	
Actual Well Location of Well:					
1980	feet from the	South	line and	660	feet from the East line.
Ground Level Elev. 3792.9	Producing Formation Strawn		Pool Lovington, NE (Penn)	Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Mark Shumway
 Name

Mark Shumway

Position

Engineer

Company

Pennzoil Company

Date

11-17-86

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

November 10, 1986

Registered Professional Engineer
 and/or Land Surveyor

Ronald J. Eidson

Certificate No. **JOHN W. WEST, 676**

RONALD J. EIDSON, 3239



