

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V 1443

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Terra Resources, Inc.
3. Address of Operator
10 Desta Drive, Suite 500 West Midland, Texas 79705
4. Location of Well
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 2310 FEET FROM
THE East LINE OF SEC. 19 TWP. 16S RGE. 35E NMPM
15. Date Spudded 12-29-86 16. Date T.D. Reached 3-27-87 17. Date Compl. (Ready to Prod.)
18. Elevations (DF, RKB, RT, GR, etc.) 4032.64 19. Elev. Casinghead
20. Total Depth 14200 21. Plug Back T.D.
22. If Multiple Compl., How Many
23. Intervals Drilled By XX Rotary Tools Cable Tools
24. Producing interval(s), of this completion - Top, Bottom, Name
25. Was Directional Survey Made
YES
26. Type Electric and Other Logs Run
CNL - FDC 27. Was Well Cored

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	68	412	17 1/2	425 sx C1 "C"	-0-
8-5/8	32	5406	11	1300 sx HOWCO Lite, 400 sx C1 "C"	-0-

LINEP RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Testing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (sold, used for fuel, vented, etc.) Test Witnessed By
35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Ship Aymer TITLE Operations Engineer DATE 6-22-87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 11,249	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1918	T. Strawn _____ 11,820	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 11,962	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3013	T. Miss _____ 13,230	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3100	T. Devonian _____ 14,066	T. Menefee _____	T. Madison _____
T. Queen _____ 3889	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4090	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4669	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 6240	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 6848	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7463	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 7571	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8448	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9790	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco _____ 10,948	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 5150' _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ 5150' _____ to _____ 5160' _____ feet	30 BPH BHP = 3300#
No. 2, from _____ to _____ feet	
No. 3, from _____ to _____ feet	
No. 4, from _____ to _____ feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1812	1812	Red Beds (Sand, Anhyd, Shale)	11820	11962	142	Strawn (Lime)
1812	1918	106	Rustler (Anhyd)	11962	12480	518	Atoka (Lime, Shale)
1918	3013	1095	Castile (Salt)	12480	12786	306	Morrow (Lime, Sand, Shale)
3013	3100	87	Yates (Sand)	12786	13230	444	Chester (Lime, Shale)
3100	3889	789	Seven Rivers (Dolo, Anhyd)	13230	13938	708	Miss. (Lime)
3889	4090	201	Queen (Sand, Anhyd, Dolo)	13938	14066	128	Woodford (Shale)
4090	4669	579	Grayburg (Sand, Anhyd, Dolo)	14066	14200	134	Siluro-Dev. (Dolo, Lime)
4669	6240	1571	San Andres (Dolo, Anhyd)				
6240	6848	608	Glorieta (Sand, Dolo)				
6848	7463	615	Paddock-Blinberry (Dolo)				
7463	7571	108	Tubb (Sand, Dolo)				
7571	8448	877	Drinkard (Dolo)				
8448	9790	1342	Abo (Dolo)				
9790	10948	1158	Wolfcamp (Lime, Shale)				
10948	11249	301	Cisco (Lime, Sand, Shale)				
11249	11820	571	Canyon (Lime, Shale)				

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