

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-29816

5a. Indicate Type of Lease
State ☒ Federal ☐
5. State Oil & Gas Lease No.
B-2229

6. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Phillips Petroleum Company		Phillips E State	
3. Address of Operator		4001 Penbrook Street, Odessa, Texas 79762		9. Well No.	
4. Location of Well		UNIT LETTER <u>K</u> LOCATED <u>1880</u> FEET FROM THE <u>south</u> LINE AND <u>1880</u> FEET FROM <u>Lea</u>		10. Field and Pool, or Wildcat	
THE <u>west</u> LINE OF SEC. <u>14</u> TWP. <u>17-S</u> RGE. <u>33-E</u> NMPM				12. County	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
1-04-87	1-11-87	1-27-87 (perf'd)	4146' RKB, 4135' GR	--	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4800'	4743'			0-4800'	--
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
Grayburg 4437'-4565'					No
26. Type Electric and Other Logs Run					27. Was Well Cored
DLL-MSFL-GR-Cal; CNL-LDT-GR-Cal, CNL-GR-Cal, Log Space Sonic; GR-Collar Locator					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55	1540'	12-1/4"	1000 sx C, Circ 200 sx	
5-1/2"	17# K-55	4800'	7-7/8"	1200 sx C. Circ 250 sx	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
	N - O - N - E				--
30. TUBING RECORD					
31. Perforation Record (Interval, size and number)					
Perf'd w/4" OD csg gun 2SPF:					
4437'-4442'; 4490'-4494'; 4532'-4536';					
4542'-4546'; 4560'-4565 (22' 44 holes)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL					
4437'-4565'					
AMOUNT AND KIND MATERIAL USED					
3000 gals 7.5% NEFE HCL + 1000 gals 15% NEFE HCL acid					
4437'-4565'					
66,000 gals gelled crosslinked 2% KCL + 57,000# 12/20 sand & 44,000# 20/40 sand					
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
3-16-87		2" x 1 1/2" x 16' insert pump			producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
3-19-87	24	-		2	1
Flow Tubing Press.	Casing Pressure	Calculated 24-hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
--	--	--	--	--	--
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sold					D. C. Haynes
35. List of Attachments					
Logs furnished direct by logging company					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>W. J. Mueller</u>		TITLE <u>Engineering Supervisor, Reserv.</u>		DATE <u>March 31, 1987</u>	

915/367-1488

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all recorded tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Rocky Rustler 1483'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2780'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3780'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 4170'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4568'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____
 No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Surface				
40	275	235	Rock				
275	1540	1264	Red Bed, Rock				
1540	1936	396	Salt				
1936	3469	1533	Salt, Anhy				
3469	4486	1017	Anhy				
4486	4590	104	Anhy, Lime, Dolo				
4590	4800	310	Lime, Dolo				
	TD						