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5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEED <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2229	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work		7. Unit Agreement Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			
2. Type of Well		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Phillips E State	
3. Name of Operator		9. Well No.	
Phillips Petroleum Company		35	
4. Address of Operator		10. Field and Pool, or Wildcat	
4001 Penbrook Street, Odessa, Texas 79762		Maljamar-Grayburg/SA	
5. Location of Well		12. County	
UNIT LETTER <u>K</u> LOCATED <u>1880</u> FEET FROM THE <u>south</u> LINE <u>1880</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>14</u> TWP. <u>17-S</u> REC. <u>33-E</u> NMPW		Lea	
19. Proposed Depth		19A. Formation	
4900' ±		Grayburg/SA	
20. Rotary or C.T.		Rotary	
1. Elevations (show whether DF, KI, etc.)		21A. Kind & Status Plug. bond	
4135.8' GR (Unprepared)		Blanket Bond	
21B. Drilling Contractor		22. Approx. Date Work will start	
Will advise later		Upon approval	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#, K-55	1500' ±	1000 sx Class "C" + 2%CaCl ₂ . Circ. to surface.	Surface
7 7/8"	5 1/2"	17#, K-55	4800' ±	Circulate to surface using caliper volume + 30% excess using 1300 sx Class "C" cmt, 10% Diacel D, 9#/sx salt tailed w/400 sx Class "C", 5#/sx salt.	

Use mud additives as required for control.

BOP EQUIP: Series 900, 3000#WP (See attached schematic - Fig. 7-9 or 7-10)

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

[Signature] W. J. Mueller Title Engineering Supervisor, Reservoir Date December 4, 1986
(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 8 1986

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section

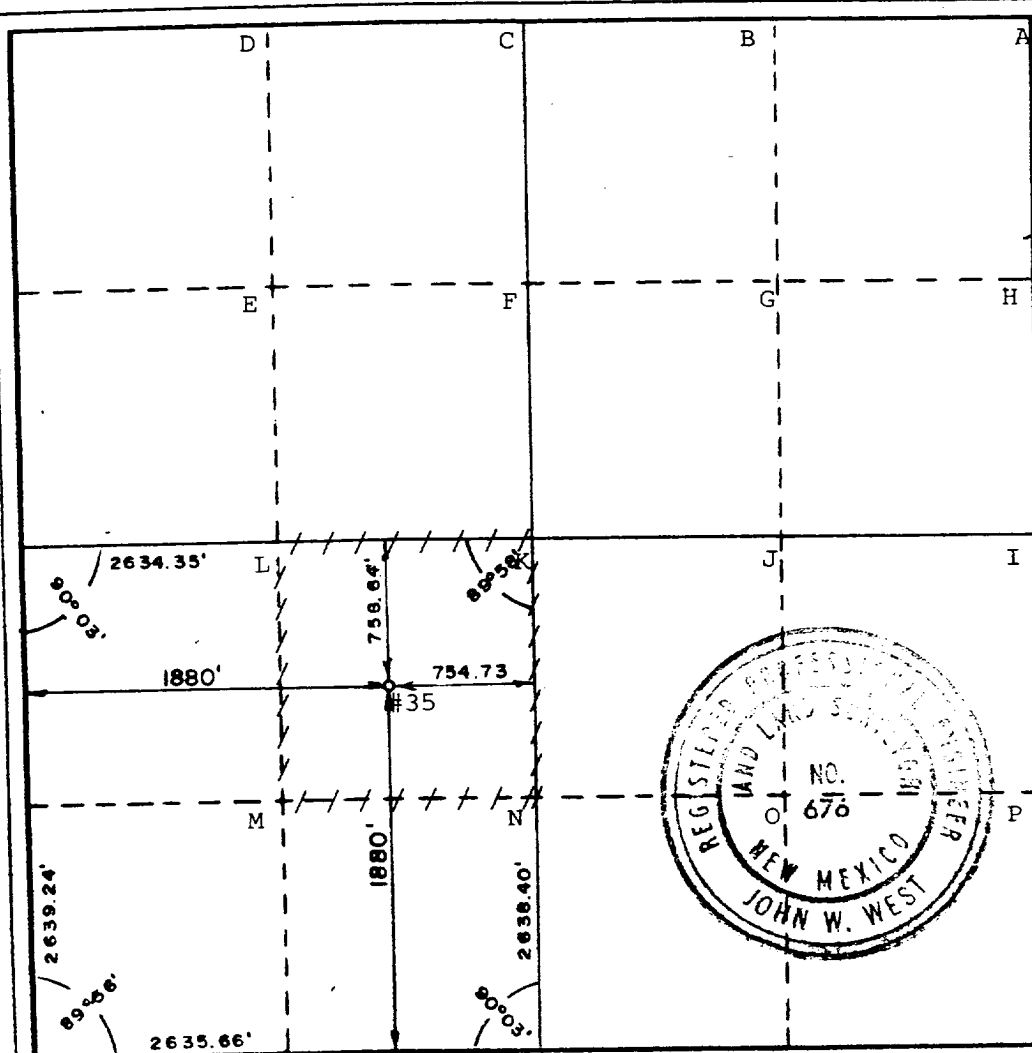
Operator Phillips Petroleum Company			Lease Phillips E State		Well No. #35
Unit Letter K	Section 14	Township 17 South	Range 33 East	County Lea	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 1880 feet from the South line and 1880 feet from the West line </div>					
Ground Level Elev. 4135.8	Producing Formation Grayburg/San Andres	Pool Maljamar- Grayburg/SA		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
W. J. Maeller
Position
Engineering Supervisor,
Company
Reservoir Phillips Petroleum Company

Date
December 4, 1986

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

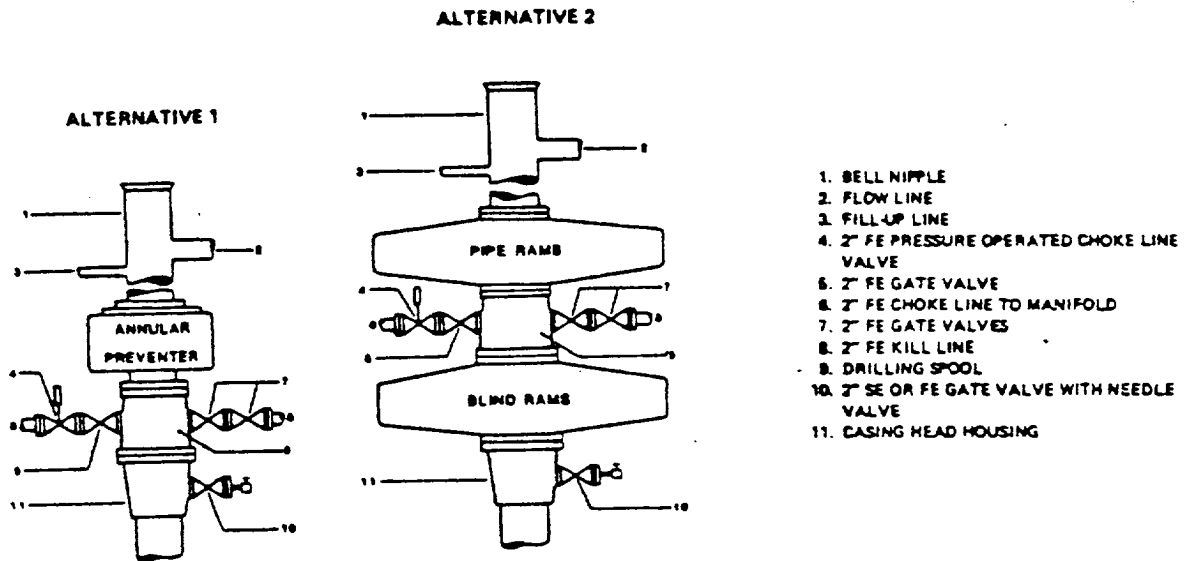
Date Surveyed
November 7, 1986
Registered Professional Engineer and/or Land Surveyor

Certificate No. **JOHN W. WEST 676**

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FIELD PRACTICES AND STANDARDS



NOTE: THE DRILLING SPOOL MAY BE LOCATED BELOW BOTH SETS OF RAMS IF A DOUBLE PREVENTER IS USED AND IT DOES NOT HAVE SUITABLE OUTLETS BETWEEN RAMS

Figure 7-9. Standard Hydraulic Blowout Preventer Assembly (2 M or 3 M Working Pressure) Alternative 1

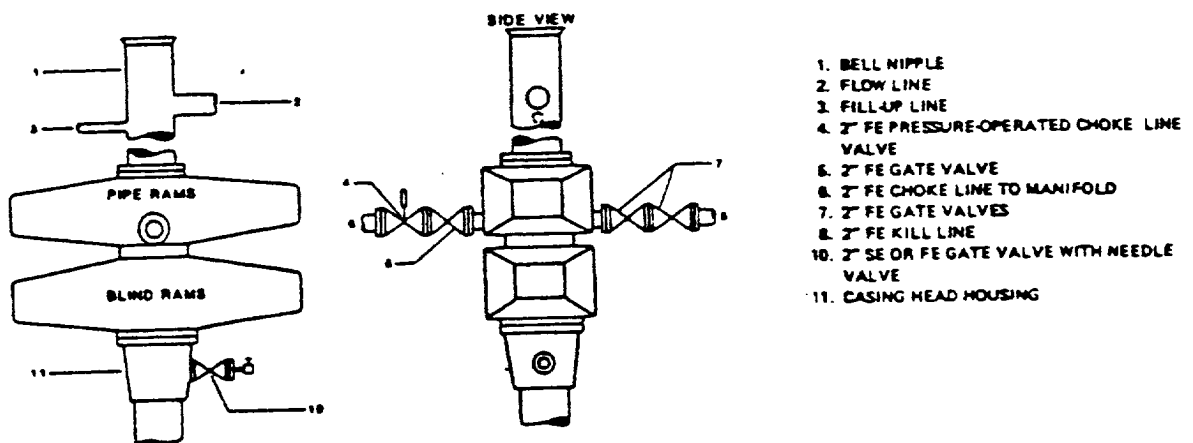


Figure 7-10. Standard Hydraulic Blowout Preventer Assembly (2 M or 3 M Working Pressure) Alternative 3 (without Drilling Spool)

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