

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-29818
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-3345
7. Lease Name or Unit Agreement Name	
Sanmal Queen Unit	
8. Well No.	8
9. Pool name or Wildcat	Sanmal Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
4143.8' GR	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER Injection Well

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter 0 : 990 Feet From The South Line and 2310 Feet From The East Line

Section 1 Township 17S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4143.8' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Clean out tubing & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-13-99 - Moved in and rigged up pulling unit.  
4-14-99 - Nippled down wellhead and nipped up BOP. Released packer. TOOH with tubing and packer. TIH with bit, scraper and tubing and tagged PBTD at 3820'. Circulated well clean. TOOH with tubing, scraper and bit.  
4-15-99 - Rigged up pipe testers. TIH with packer and tubing. Tested tubing to 5000 psi. Circulated packer fluid. Set packer at 3693'. Packer did not test. Pulled 1 joint - did not test. Pulled 2 more joints. Packer would not test. Shut down due to high winds.  
4-16-99 - TOOH with tubing and packer. Reset packer with 20 stands out. Packer would not test. TOOH with packer and tubing - redressed packer. TIH with packer and tubing. Set packer at 3661'. Nippled down BOP and nipped up wellhead. Tested packer for 30 minutes to 500 psi. Acidized perforations 3762-3778' with 3000 gallons 10% iron control HCL acid. Released well to production department. NOTE: Tubing is 2-7/8" plastic coated and packer is nickle plated.  
SEE ATTACHED CHART FOR MIT CONDUCTED ON 4-15-99. OCD-HOBBS NOTIFIED, BUT DID NOT WITNESS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE April 20, 1999

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-147

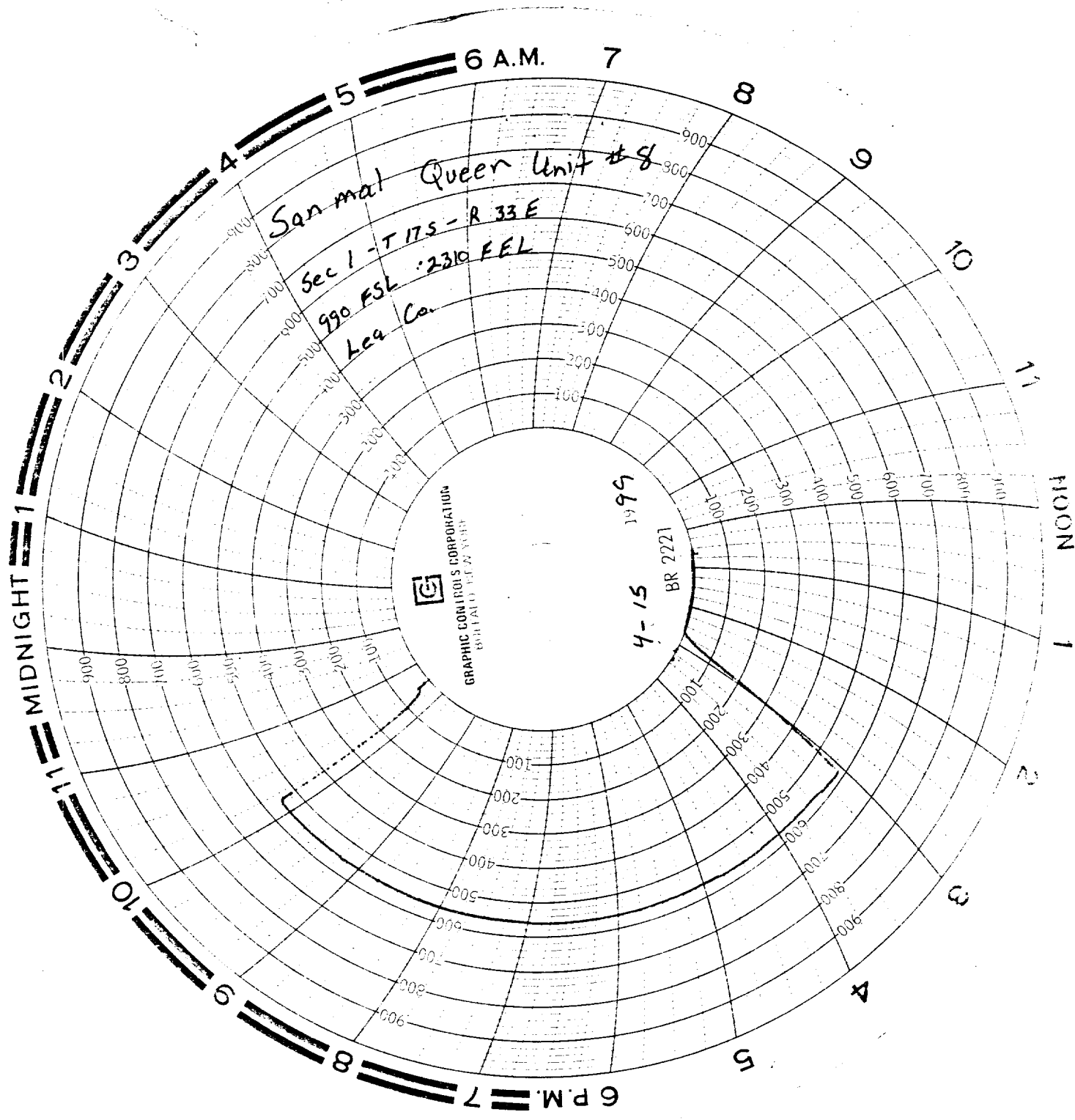
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ORIGINAL SIGNED BY  
GARY TAD  
FIELD

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JCS



San mat Queen Unit #8

Sec 1 - T 17.5 - R 33 E

990 FSL : 2310 FEL

Lea Co.

GRAPHIC CONTROLS CORPORATION  
BOSTON, NEW YORK

1499

4-15

BR 2221