

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-29818

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG-3345

7. Lease Name or Unit Agreement Name

Sanmal Queen Unit

8. Well No.

8

9. Pool name or Wildcat

Sanmal Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☐

OTHER Injection Well

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter 0 : 990 Feet From The South Line and 2310 Feet From The East Line

Section 1

Township 17S

Range 33E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4143.8' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Cleanout & acidize ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to clean out tubing and acidize as follows:

1. TOOH with tubing and packer. Inspect tubing and packer. Replace tubing as needed and redress packer if necessary.
2. TIH with bit and scraper. TIH with plastic coated tubing (2-7/8") to PBTD of 3833'. Circulate clean with 2% KCL or produced water. TOOH.
3. TIH with nickel plated packer and plastic coated tubing. Circulate annulus with corrosion inhibitor fluid package before setting packer at 3693'. Pressure annulus and perform Mechanical Integrity Test - record on chart. NOTE: NOTIFY OCD-HOBBS (505-393-6161) IN SUFFICIENT TIME TO WITNESS MECHANICAL INTEGRITY TEST.
4. Acidize 3762-3778' as necessary.
5. Return to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Rusty Klein*

TITLE

Operations Technician

DATE April 8, 1999

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL FILED IN WILLIAMS  
DISTRICT COURT

APR 16 1999

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: