DISTRICT! Hobbs PO BOX 1980 Hobbs, NM 88241-191 (505) 393-6161

Jennifer A. Salisbury CABINET SECRETARY

August 20, 1998

Yates Petroleum Corp. 105 South Fourth Street Artesia, NM 88201

Re:

SANMAL QUEEN UNIT #8, UNIT O-S1-T17S-R33E

Gentlemen:

According to last years test information, the above well failed to demonstrate mechanical integrity during an annual bradenhead test. To this date no information has been received in regards to work performed to correct the problem. Well #8 is due up to be tested in September 1998, for this years annual bradenhead test. After researching production reports, C115 information states for the months of January 1998 through May 1998, injection figures have been submitted for this well.

Failure to shut in a well, or leave it shut in after it has been determined defective constitutes a significant non-compliance.

To avoid further action we request that you shut in this well immediately. An OCD District I Representative will make an inspection on the above well in the near future to insure compliance.

Notify the OCD 24 hours prior to any repairs and testing so that an OCD Representative may be present to witness. If repairs have been done, please submit a copy to Sylvia A. Dickey at the address stated above.

Enclosed find a copy of the C115 information referencing the above well and a copy of last years test results.

Sincerely.

CHRIS WILLIAMS
District I Supervisor

/sad

CC:

Lori Wrotenbery Gary Wink

file

NEW MEXICO OIL CONSERVATION DIVISION CASING--BRADENHEAD TEST

LEASE:	YATES PETH SANMAL QUE SANMAL QUE	ROLEUM COR EEN UNIT		RADENHEAD	UNIT LTR	30-025-29818 WELL # 8 O
FOOTAGE FOOTAGE	990-S	SECTION PRESS LMT	960-5/	95TYPE LEA DATE INJ	TWN 17 SE S . BEGAN	S RANGE 33 E TYPE WELL W 11-Jul-94
TEST DATE	06-Sep-96 REP: SIZE	TEST TYPE JERRY	BHT TOP CM	PASS/FAI: OCD REP: CEMENTED 775SX	L BIO3 TURNACLIFF PRESSURE	REMARKS PUFF-SHOW WATER
INTERM-1 INTERM-2 PROD		3900		0 300SX		PUFF
LINER		•	•	•		
TUBING :	2 7/8	3693	PKR		880	•
	TTER DATE			DATE	REPAIR	SNC NO
	08-Sep-97	TEST TYPE JERRY	TOP CMT	PASS/FAII OCD REP: CEMENTED 775SX	BUDDY HILL PRESSURE	REMARKS 20 GAL BRINE 3 MIN
INTERM-1 . INTERM-2 . PROD 5		3900		300SX	0	· · · · · · · · · · · · · · · · · · ·
LINER .	•	•		•		
TUBING 2	2 7/8	3693	PKR		935	
REMARKS: F	SNC NO					
TEST DATE		TEST TYPE		PASS/FAII	·========	
	REP: SIZE S 5/8	SET AT 1505		OCD REP: CEMENTED 775SX	PRESSURE	REMARKS
INTERM-1 . INTERM-2 . PROD 5	5 1/2	3900		300SX		
LINER .		•	•	•		
TUBING 2	2 7/8	3693	PKR			
REMARKS: REPAIR LET	TTER DATE		DAT	E REPAIRED)	SNC
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Ogrid Identifier : 2.575 YATES PETROLEUM CORPORTION

Pool Identifier : 54356 SANMAL; QUEEN

API Well No : 30 25 29818 Report Period - From : 01 1998 To : 12 1998

API Well No Property Name					_		Injection Salt Water	Volume Gas	Injn Pres	Well Stat		
30	25	29818	SANMAL	QUEEN	UNIT	01	98	31	15798		925	I
30	25	29818	SANMAL	QUEEN	UNIT	02	98	28	11627		881	I
30	25	29818	SANMAL	QUEEN	UNIT	03	98	31	13432		890	I
30	25	29818	SANMAL	QUEEN	UNIT	04	98	30	14886		909	I
30	25	29818	SANMAL	QUEEN	UNIT	05	98	23	10858		878	I

Reporting Period Total: 66601

M0001: This is the last page

PF03 EXIT PF04 GOTO PF05 PF01 HELP PF02 PF06 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 PF12