

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29818
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-3345
7. Lease Name or Unit Agreement Name Sanmal Queen Unit
8. Well No. 8
9. Pool name or Wildcat Sanmal Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Convert to Injector
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210
4. Well Location Unit Letter 0 : 990 Feet From The South Line and 2310 Feet From The East Line Section 1 Township 17S Range 33E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4143.8' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Conversion work <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-8-94 - Moved in and rigged up pulling unit. Jarred on pump. Could not unseat. Backed off rods. TOOH with 1325'. Strip on BOP.
7-9-11-94 - Stripped rods and tubing out of hole. Laid down all rods. TIH w/4-3/4" bit and scraper. Tagged at 3780'. Circulated and washed down to 3805'. TOOH. Rigged up Jarrel Services Inc. WIH w/4" casing gun and perforated 3763-3778' w/60 .42" holes (4 SPF). TIH w/packer and set at 3700'. Loaded and tested casing to 1000 psi. Acidized perforations 3762-3778' with 1000 gallons 15% NEFE acid with ball sealers. Released packer. Ran thru perforations. Pulled up to 3700'.
7-12-94 - TOOH with 2-7/8" work string and laid down. TIH w/5-1/2" nickel plated Arrow Set II packer with 112 joints 2-7/8" IPC tubing. Pumped 60 bbls packer fluid and set packer with 10000# tension at 3693'. Tested casing to 480 psi for 30 minutes. Released to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 7-12-94
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

ORIGINAL SIGNED BY JOSEPH SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____