

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-29818
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-3345
7. Lease Name or Unit Agreement Name Sanmal Queen Unit
8. Well No. 8
9. Pool name or Wildcat Sanmal Queen

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Convert to Injector	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	
4. Well Location Unit Letter <u>0</u> : <u>990</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>17S</u> Range <u>33E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4143.8' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>Perforate, Acidize & convert to Injector</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: _____ <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to perforate, acidize and convert to injector as follows:

1. TOOH with rods and pump.
2. Install BOP. TOOH with 2-7/8" tubing.
3. RIH w/4-3/4" bit and scraper. Clean out to PBTD (3833'). Circulate clean.
4. Perforate Queen 3763-3778' w/4 SPF with a 4" casing gun.
5. RIH w/retrievable packer and set at 3650'. Acidize perforations 3762-3778' with 1000 gallons 15% NEFE acid with ball sealers.
6. POOH with packer.
7. TIH w/injection equipment consisting of 2-7/8" plastic coated tubing and a 5" nickel coated packer. Circulate 2% KCL treated with corrosion inhibitor for packer fluid and set packer at 3700'. NOTE: Must set within 100 feet of uppermost injection perforation as per OCD. Test 5-1/2" casing to 300 psi for 30 minutes or such pressure and/or time approved by Hobbs OCD Supervisor. NOTIFY OCD before pressure testing and running injection equipment so they can WITNESS.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 6-29-94
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JUL 01 1994

APPROVED BY _____ TITLE _____ DATE _____