

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-6638	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Hondo Drilling Company		Barr "H" State	
3. Address of Operator		9. Well No.	
P. O. Drawer 2516, Midland, Texas 79702-2516		1	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>I</u> <u>1,930</u> FEET FROM THE <u>South</u> LINE AND <u>890</u> FEET FROM		North Sanmal-Penn	
THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>16-S</u> RANGE <u>33-E</u> N.M.P.M.			
15. Elevation (Show whether DF, RT, CR, etc.)		12. County	
GR-4238.3 (See corrected plat attached)		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>completing and perforating well</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-2-87 Moving Hondo rig off location and rigging up pulling unit.
- 3-3-87 Tested casing and well head assembly with 3,000 lbs. pressure. Running 2 3/8" O.D. N-80 Tubing with Vann Tool System.
- 3-4-87 Perforated well from 11,224' to 11,266', total of 42', 4 shots per foot. Gas to surface - 7 mins.; oil to surface - 2 hrs. 15 mins. from 2:30 to 12:00 p.m. Well flowing 7 bbls per hr. and no water.
- 3-5-87 Testing well. Flowing 6.2 bbls of oil per hr. on 16/64ths choke, 300 lb. Tubing pressure and 94.7 MCFs gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE March 4, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 9 1987

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION AT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator Hondo Drilling Company			Lease State "H" Barr			Well No. 1		
Tract Letter 1	Section 7	Township 16 South		Range 33 East	County Lea			
Actual Plotage Location of Well:								
1930 feet from the South line and			890 feet from the East line					
Ground Level Elev. 4238.3		Producing Formation			Pool		Dedicated Acreage: Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

This location was originally platted as surveyed on December 14, 1986. However, the elevation of 4262.5 feet as shown on said plat was found to be erroneous by a subsequent survey conducted on February 25, 1987. The corrected elevation is as shown herein.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____

Position _____

Company _____

Date _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

February 25, 1987

Registered Professional Engineer
and/or Land Surveyor

John W. West
Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239