

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-6638	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Hondo Drilling Company		8. Farm or Lease Name Barr "H" State
3. Address of Operator P. O. Drawer 2516, Midland, Texas 79702-2516		9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1,930'</u> FEET FROM THE <u>South</u> LINE AND <u>890'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>16-S</u> RANGE <u>33-E</u> N.M.P.M.		10. Field and Pool, or Wildcat North Sanmal-Penn
15. Elevation (Show whether DF, RT, GR, etc.) GR 4,262.5'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
5 1/2" casing	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-11-87 Drilling 7 7/8" hole to 11,125'. Going in hole with test tool, testing from 11,005' to 11,125'. Recovered 70 bbl. of oil and gas cut drilling mud.
- 2-14-87 Drilling 7 7/8" hole to 11,285'. Going in hole with test tool, testing from 11,197' to 11,285'. Recovered 97 bbls of oil and gas cut drilling mud. No water.
- 2-16-87 Drilling 7 7/8" hole, total depth 11,360', running logs.
- 2-17-87 11,360', ran 11,364' 5 1/2" LT & C 20# casing, set at 11,360'. Cemented - 300 sks. Pozmix 2% Gel, 5 lb. salt per sack and 300 sks Class H, 5 lb. salt & 1/4 lb. Flowsele. Plug down at 9:15 a.m.
- 2-18-87 Moving rig off hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE February 19, 1987

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE  DATE FEB 23 1987

CONDITIONS OF APPROVAL, IF ANY: