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Appropriate Land Office
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P.O. Box 1980, Hobbs, NM 88240

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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Ultramar Oil and Gas Limited		Well API No. N/A
Address 16825 Northchase Dr., Ste. 1200 - Houston, Texas 77060		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	
Recompleted ☐	Casinghead Gas ☐ Condensates ☐	
Change in Operator ☒		
If change of operator give name and address of previous operator Ultramar Production Company - same address as above		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Shipp 34	Well No. 3	Pool Name, including Formation Casey (Strawn)	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Layer M : 660 Feet From The West Line and 510 Feet From The South Line Section 34 Township 16-S Range 37-E NMTM Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensates ☐ Texaco Trading & Transportation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1295 - Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ J.L. Davis	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3179 - Midland, Texas 79702					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 34	Twp. 16-S	Rge. 37-E	Is gas actually connected? Yes	When? 3-24-87

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded	Date Complet. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Timing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of test oil and must be equal to or exceed test allowable for that depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls	Water - Bbls	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, pack, pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been compared with and that the information given above is true and complete to the best of my knowledge and belief.

Tanya L. Cantrell
Signature
Tanya L. Cantrell - Regulatory Assistant
Printed Name
1-1-92 713/874-0700
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 17 '92

By *Paul Kautz*
Orig. Signed by
Geologist

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.