

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Shipp 34
9. Well No.
3

2. Name of Operator	Union Texas Petroleum Corporation
3. Address of Operator	4000 N. Big Spring, Ste 400 Midland, Texas 79705

10. Field and Pool, or Wildcat
Casey Strawn

4. Location of Well	UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>510</u> FEET FROM
THE <u>South</u> LINE OF SEC. <u>34</u> TWP. <u>16-S</u> RGE. <u>37-E</u>	

11. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, R&B, RT, GR, etc.)	19. Elev. Casinghead
2/8/87		3/17/87	3775 GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11516	11474	One		X	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Strawn 11,271 - 11,374	No

26. Type Electric and Other Logs Run	27. Was Well Cored
GR-FDC-CNL, GR-DLL-MSFL, GR-Sonic	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	398	17-1/2	450 Sacks - Circulation	None
8-5/8	32	4188	11	1450 Sacks - Circulation	None
5-1/2	17	11516	7-7/8	1525 Sacks - TOC 3250	
				DV Tool at 7994	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11,271 - 11,273'	11,359		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,276 - 11,291'	11,365		11,271-11,374	2000 Gallons 15 NEFE HCL
11,301 - 11,341'	11,374			
11,349 - 11,352'	One SPF			
	Total 67 Holes			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3/17/87		Flow				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
3/20/87	24	2 1/4		497	396	0	797
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
365 PSIG	0 PSIG		497	396	0	44.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold to J.L. Davis to be connected.	Man Lee Bennett & Cathey Wireline

35. List of Attachments
Electric Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Don R. Henderson</u>	TITLE <u>Area Production Supt</u>	DATE <u>3-20-87</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Tansill @ 3035'

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,174</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,414</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3140</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4057</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4848</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6240</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>6345</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>8107</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8314</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8871</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
				3140	4060	720	Yates
				4060	4850	790	Queen
				4850	6230	1380	San Andres
				6230	6330	100	Glorietta
				6330	8050	1720	Paddock
				8050	8260	210	Drinkard
				8260	8850	590	ABO
				8850	11170	2320	Wolfcamp
				11170	11450	280	Strawn
				11450	11516	66	Atoka