

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Shipp 34
9. Well No. 3
10. Field and Pool, or WHdcat Casey (Strawn)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Union Texas Petroleum Corporation

3. Address of Operator
4000 N. Big Spring Street, Suite 500, Midland, TX 79705

4. Location of Well
UNIT LETTER M 660 FEET FROM THE West LINE AND 510 FEET FROM
South LINE, SECTION 34 TOWNSHIP 16S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3775 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-13-87 Drilled to 4192' - Begin running 8 5/8" casing
2-14-87 Landed 8 5/8" casing at 4188'. Circulated cement with 1450 sacks.
Test shoe to 13.2 ppg.
3-6-87 Drill to 11,516'. Circulate hole and TOH. Run logs.
3-7-87 Finish running logs.
3-8-87 Run 5 1/2" casing to 11,516'. DV tool at 7994'. Cement with 1525
sacks of cement. TOC 3250' by temperature survey.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Darryl R. Henderson TITLE Area Production Superintendent DATE 3-20-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 20 1987