

30-025-29840

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Shipp 34	
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION		9. Well No. 3	
3. Address of Operator 4000 N. Big Spring, Ste. 500, Midland, TX 79705		10. Field and Pool, or Wildcat Casey (Strawn)	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>510</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>34</u> TWP. <u>16S</u> RGE. <u>37E</u> NMPM		12. County Lea	
21. Elevations (Show whether DP, RT, etc.) 3775'		20. Rotary or C.T. Rotary	
21A. Kind & Status Plug, Bond Blanket		22. Approx. Date Work will start 2-1-87	
21B. Drilling Contractor Unknown			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48# H40	400	450	
11"	8 5/8"	32# K55	4250	1200	
7 7/8"	5 1/2"	17# K55 & K80	1150	1000	

Drilling program for this well is attached.

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton Title Reg. Permit Coord. Date 1-15-87

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE

JAN 19 1987

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

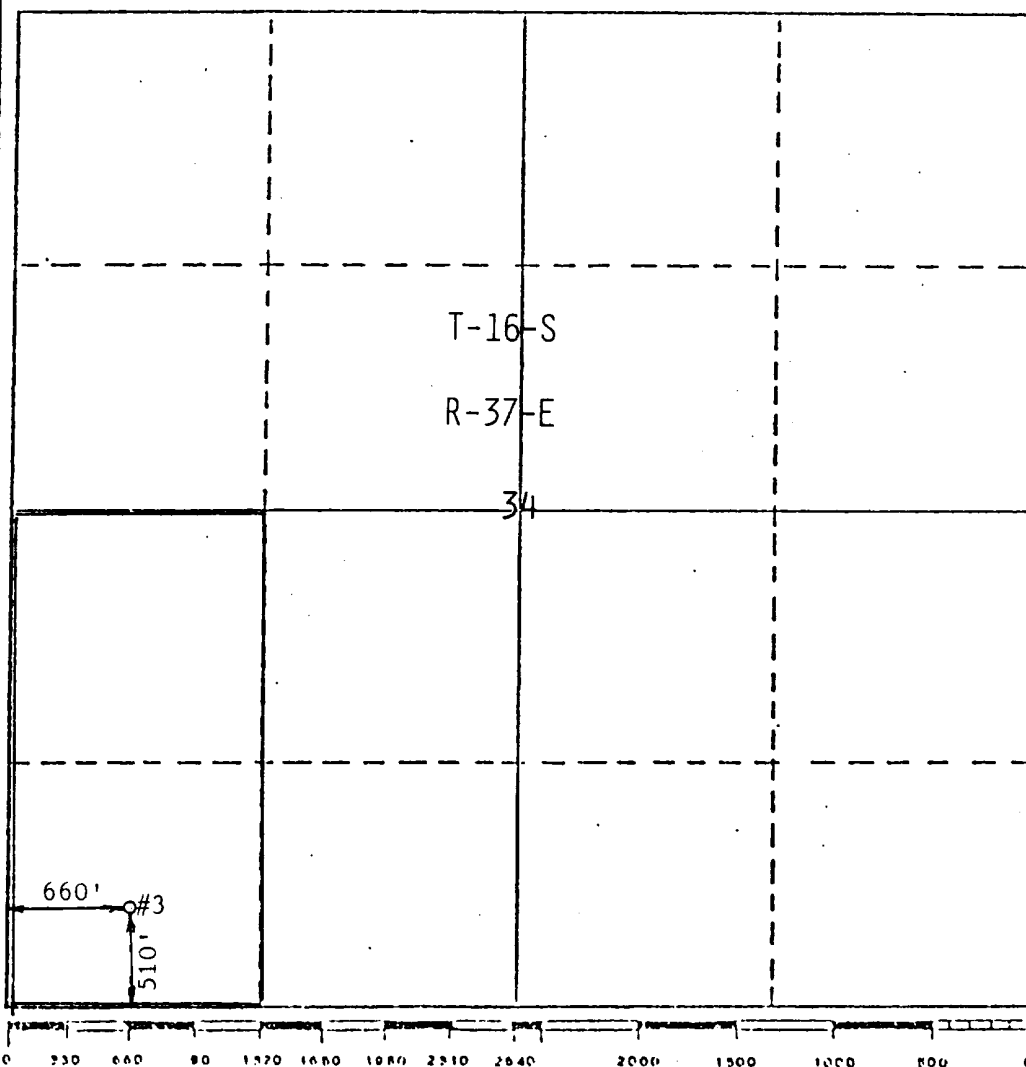
Operator Union Texas Petroleum Corporation			Lease Shipp 34		Well No. 3
Unit Letter M	Section 34	Township T-16-S	Range R-37-E	County Lea	
Actual Postage Location of Well: 510 feet from the South line and 660 feet from the West line					
Ground Level Elev. 3775'	Producing Formation Strawn		Pool Casey Strawn		Dedicated Acreage: 80 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____

Position _____

Company _____

Date _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

January 5, 1987

Date Surveyed _____

Registered Professional Engineer
and/or Land Surveyor

Certificate No. _____

400-4250'
4250-TD

Nipple up on 1 1/2" minimum of one annular, one blind ram, and one pipe ram, WP 3000 psi.

NOTE: Test BOP's every 7 days. Work pipe rams once daily and blind rams on each trip to be sure they are working properly and record on IADC report. Tighten wellhead and BOP bolts daily and record on tour reports. Have weekly BOP drills and report on both IADC and UTP reports.

DRILLING ENGINEER X 10 DATE 1/15/87
DIRECTOR, DRLG. ENGR. Hom DATE 1/15/87
DIRECTOR, U.S. DRLG. OPER. _____ DATE _____

68-20-37-87

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