

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-29842
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
Brown AEI	
8. Well No.	1
9. Pool name or Wildcat	SWD - Wolfcamp
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3765.2' GR	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD
2. Name of Operator	YATES PETROLEUM CORPORATION
3. Address of Operator	105 South 4th St., Artesia, NM 88210
4. Well Location	Unit Letter H : 1910 Feet From The North Line and 527 Feet From The East Line
Section 26	Township 16S Range 37E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3765.2' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Repair holes in casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-10-99 - Moved in and rigged up pulling unit. Pumped 10 bbls fresh water (via annulus) at 3/4 BPM at 80 psi. No circulation to surface up tubing. Flowed back 5 bbls. Pumped 5 bbls down tubing. Established circulation out casing. Welder cut wellhead bolts off. Threads on tubing flange ate up by corrosion. Used spear to pull tubing to set on slips. Top joint of tubing is bad but did not have hole. Nippled up BOP. Unset packer. Packer dragging with 10-18 points for 40 stands. Stands 98-100 had lots of scale. TOOH with packer and tubing. Shut well in for night. NOTE: Nickle plated packer is unrepairable - will replace.

11-11-99 - TIH with 5-1/2" scraper to 10300'. Found 1" hole in tubing at 7970'. Most of pins on tubing have bad corrosion spots. Recovered 4 seals and protectors. Laid down plastic coated tubing.

11-12-99 - Finished laying down plastic coated tubing. RIH with RBP, packer and 2-7/8" workstring. Set RBP at 9505' and tested RBP to 1000#. Continued testing tubing to 1000#. Isolated bad casing from 6041-6334'. Established injection rate of 3/4 BPM at 1600#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Dec. 8, 1999

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY  
FIELD REP. II

DEC 16 1999

JCS

YATES PETROLEUM CORPORATION  
Brown AEI #1 SWD  
Section 26-T16S-R37E  
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

Spotted 2 sacks of sand on RBP.

11-13-15-99 - POOH with packer. Rigged up wireline. TIH with cement retainer and set retainer at 6008'. TIH with stinger. Displaced tubing with 40 bbls fresh water. Sting into retainer. Pressured backside to 500#. Established injection rate of 1.3 BPM at 1900#. Squeezed holes 6041-6334' with 100 sacks "H" with 5/10% FL50 mixed at 15.8#, followed by 75 sacks "H" Neat mixed at 16.4#. Squeezed to 2000#. Reversed out 1-1/2 bbls cement. POOH with stinger. TIH with bit, drill collars and 40 stands of tubing. Shut down. WOC.

11-16-99 - RIH with tubing and tagged retainer at 6007'. Drilled retainer and cement to 6062'. Drilled stringer of cement from 6062-6328'. Circulated clean. Pressured casing to 1000# for 30 minutes. Bled down to 200# in 30 minutes. Pulled bit up to 6000'. Shut well in overnight.

11-17-99 - POOH with drill collars, bit and tubing. TIH with 194 joints of tubing to 6349'. Spotted 50 sacks "H" Neat at 15.8#. Pulled 15 stands. Reversed 47 bbls water. Pressured casing to 1000#. Bled down to 900# in 20 minutes. Repressured 3 times. Raised pressure to 1100# and bled down to 1050# in 30 minutes. Repressured to 1125# and shut well in.

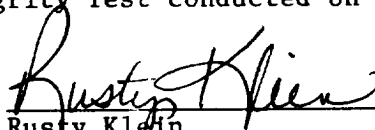
11-18-99 - Shut in.

11-19-99 - POOH with tubing. TIH with bit, drill collars and tubing. Tagged cement at 5940'. Tested casing to 1000# for 15 minutes, OK. Drilled good cement from 5940-6358'. Circulate clean. Tested casing to 1000# for 30 minutes, OK. Lost 30# in 30 minutes. Pulled 10 stands. Shut down for night.

11-20-99 - Finished TOOH. TIH with casing scraper and tubing to 6500'. Circulate bottoms up. TOOH. TIH with retrieving tool and tubing. Washed sand off RBP and unset. TOOH with RBP, retrieving tool and tubing.

11-21-99 - RIH with new nickle plated packer and seating nipple on 317 joints of 2-7/8" J-55 plastic coated tubing. Reverse circulated packer fluid. Set packer at 10329'. Injected down tubing at 2-1/2 BPM at 750# with 60 bbls fresh water. Would not go on vacuum. Rigged up chart recorder and tested annulus to 540 psi for 30 minutes for Mechanical Integrity Test. Nippled down BOP and nipped up wellhead. Returned well to injection.

Please see attached chart for Mechanical Integrity Test conducted on November 20, 1999.

  
Rusty Klein  
Operations Technician  
December 8, 1999

